

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side


1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF-080472
2. Name of Operator ENERGEN RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 2198 Bloomfield Highway, Farmington, NM 87401	3b. Phone No. (include area code) (505) 325-6800	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL, 1650' FWL, Sec. 8, T24N, R3W, N.M.P.M.		8. Well Name and No. Jillson Federal 2
		9. API Well No. 30-039-0559400
		10. Field and Pool, or Exploratory Area Blanco Pictured Cliffs
		11. County or Parish, State Rio Arriba NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start-Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

This well was plugged and abandoned on 6/26/02 as per the attached plugging summary.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Don Graham	Title Production Superintendent
	Date 8/2/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ Patricia M. Hester	Title Lands and Mineral Resources	Date AUG 15 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

Energen Resource Corporation

June 29, 2002

Jillson Federal #2

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990' FNL & 1650' FWL, Section 8, T-24-N, R-3-W

Rio Arriba County, NM

NMSF-080472

API Number 30-039-_____

Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 3092', mix and pump 75 sxs cement with 2% CaCl₂ inside casing above CR up to 2448' to cover Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops.

Plug #2 with retainer at 1349', mix and pump 48 sxs cement, squeeze 30 sxs outside 5-1/2" casing from 1399' to 1246' and leave 18 sxs inside casing to cover Nacimiento top.

Plug #3 with 125 sxs cement pumped down 5-1/2" casing from 331' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified Cuba BLM

6-25-02 MOL. Held JSA. RU. Layout relief line to pit and line pit. Open up well and blow down 170# casing pressure, bled down to 40#. Pump 40 bbls of water down tubing to kill well. ND wellhead, 900# bolts and nuts rusty. NU BOP and test. TOH and tally 100 joints 2-3/8" tubing, total 3092'. Round-trip 5-1/2" casing scraper with 4-3/4" bit to 3096'. TIH and set 5-1/2" DHS retainer at 3092'. Shut in I well. SDFD.

6-26-02 Held JSA. Open up well, no pressure. Load tubing with 12 bbls of water and pressure test to 1000#. Sting out of retainer. Load and circulate casing clean with 60 bbls of water, clear water in returns. Attempt to pressure test 5-1/2" casing, leak 1-1/2 bpm at 500# with slight blow on bradenhead. Plug #1 with retainer at 3092', mix and pump 75 sxs cement with 2% CaCl₂ inside casing above CR up to 2448' to cover Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing. RU A-Plus wireline truck. TIH and tag cement at 2350'. Perforate 3 squeeze holes at 1399'. Set 5-1/2" PlugWell wireline retainer at 1349'. TIH with tubing and sting into retainer. Attempt to pressure test casing, leak 1 bpm at 750#. Establish rate into squeeze holes 1 bpm at 750#. Plug #2 with retainer at 1349', mix and pump 48 sxs cement, squeeze 30 sxs outside 5-1/2" casing from 1399' to 1246' and leave 18 sxs inside casing to cover Nacimiento top. TOH and LD tubing. Perforate 3 squeeze holes at 331'. Establish circulation out bradenhead with 15 bbls of water. Plug #3 with 125 sxs cement pumped down 5-1/2" casing from 331' to surface, circulate good cement out bradenhead. Shut in well. Dig out wellhead. ND BOP. Found cement down 15' in 5-1/2" casing and annulus. Mix 10 sxs cement, fill casing and annulus then install P&A marker. RD.
A. Yepa, Cuba BLM representative, was on location 6/25/02.



BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped/disked to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.

