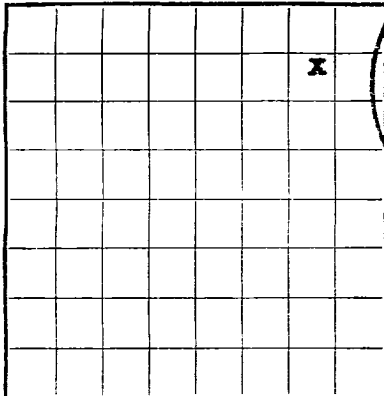
U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078912**
LEASE OR PERMIT TO PROSPECT **Lindrith Unit**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **EL PASO NATURAL GAS COMPANY** Address **Box 997, Farmington, New Mexico**
Lessor or Tract **Lindrith Unit** Field **S. Blanco PC Ext** State **New Mexico**
Well No. **24** Sec. **11** T. **24N** R. **3W** Meridian **N.M.P.M.** County **Rio Arriba**
Location **990** ft. **N** of **990** ft. **E** of **Sec. 11** Elevation **7071**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed **DC Phurton**
Date **July 22nd, 1958** Title **Petroleum Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 12th**, 19**58** Finished drilling **May 20th**, 19**58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **3263** to **3358 (G)** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8"	24#	8	J-55	89	-	-	-	-	Surface
5-1/2"	14.5#	8	J-55	3395	Texas Pattern	-	3264	3388	Production
							3312	3328	
							3334	3358	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	99	70	Pump & Plug		
5-1/2"	3387	150	" "		

PLUGS AND ADAPTERS

Heaving plug—Material **None** Length _____ Depth set _____
Adapters—Material **None** Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from **Surface** feet to **3388** feet, and from _____ feet to _____ feet
Cable tools were used from **to complete** feet to _____ feet, and from _____ feet to _____ feet**Ran Tubing**
June 2nd

DATES

Potential TestPut to producing **June 30th**, 19**58**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **1,284,000** Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. **961**

EMPLOYEES

Benson-Montin-Greer, Driller _____, Driller
Drilling Corp., Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	3142	3142	Surface sand and shale, Ojo Alamo, Kirtland and Fruitland formations
3142	3144	2	Coal
3144	3151	7	Shale
3151	3153	2	Coal
3153	3159	6	Shale
3159	3163	4	Coal
3163	3188	25	Shale
3188	3195	7	Coal
3195	3200	5	Shale
3200	3209	9	Coal
3209	3218	9	Shale
3218	3222	4	Coal
3222	3242	20	Shale
3242	3248	6	Coal
3248	3263	15	Shale
3263	3358	95	Sand
3358	3388	30	Shale
			TOP OF PICTURED CLIFFS (EL) 3263'
			AT THE END OF COMPLETE DRILLER'S LOG, ADD GEOLOGIC TOPS. STATE WHETHER FROM EL OR SAMPLES.

