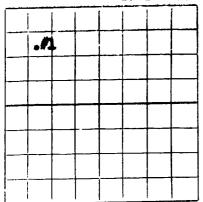
#### Section 12



Result of Production Stimulation.

# NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not

.....Depth Cleaned Out...

later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission, Submit in OUINTUPLICATE.

If State Land submit 6 Copies of the Commission. Submit in QUINTUPLICATE. AREA 640 ACRES LOCATE WELL CORRECTLY Elbert J. Hooten Magnelia Petroleum Compeny (Company or Operator) M HE ., in.... Well No... Undesignated Pictured Cliffs Rio Arriba 990 ... If State Land the Oil and Gas Lease No. is. of Section May 7 19 Drilling was Completed Shiprock Brilling Co. Name of Drilling Contractor. Address Fermington, New Mexico Elevation above sea level at Top of Tubing Head... OIL SANDS OR ZONES 2515 No. 1. from..... No. 5. from... No. 6, from..... IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. CASING RECORD NEW OR USED CUT AND PULLED FROM WEIGHT PER FOOT PERFORATIONS AMOUNT SIZE The same Surface Car 301 8 5/8 291 Nam. 2515-2560 DIL SEPIES 2620 4 1/2 9.5 MUDDING AND CEMENTING RECORD AMOUNT OF NO. BACKS METHOD WHERE SIZE OF HOLE SIZE OF 180 Flug & pemp 12 1/4 8 5/8 观 7 7/8 1 1/2 2620 190 Plug & presp RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Dowell sand water free perf w/31,500% 10-20 mesh sand + 10,000 gals wtr. Breek down 2550-1800# Max treat 2200# min tr 1750# Average injection 50 BPN, 5 min SI O#.

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

### TOOLS USED

Jable the	ls were	used from	None	feet to		£	d f	•••••	feet tofeet to	
-4040 1001	** 44CTC	asca HUIII	······································	16C1 TO			na trom	••	feet to	
		4	Lagrado		PRO	DUCTION				
ut to Pro	oducing.		<b>-1-77</b>	·····	, 19					
IL WEI	LL: T	: The production during the first 24 hours was					ba	rrels of lie	quid of which	c/c
									·····%	
				••••			70 "atc	, anu	70	was sediment. A
	,								•	
AS WEI	LL: T	he production	on during the	first 24 hours	was	1402	M.C.F. p	lus	0	barre
	lic	quid Hydro	arbon. Shut ir	Pressure		lbs.				
ength of	f Time S	Shut in	165	hre	•					
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				rn New Mexi					Northwestern	
Anhy.	•••••	······································	•••••	T. De	vonian		eoiak	T.	Ojo Alamo	
Salt			OII	CONSER	COLUMN THE	COMMI	55101	ф т.	Kirtland-Fruitland	2h00
		*****************		AZTECT	31-14	A-1	, K.	ф. т.	Farmington	
Yates				Conles Released			A CONTRACTOR	₩. T.	Pictured Cliffs	
7 Rivers			F-1-1-1-1	Mo. 4	Kee STRIBL	MOIT		T.	Menefee	
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172135				<del>-</del>	ORMAT	ON 'RECO	RD	<b>—</b>		
	То	Thickness in Feet		Formation	ORMAT	From	To	Thickness in Feet	s	mation
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From	То	Thickness in Feet	SUMMA	<del>-</del>					s	mation
From	To Sta	Thickness in Feet	SUMMAR	Formation					s	mation
From 5-59	To Sta	Thickness in Feet	SUMMAN setion tery tool	Formation					s	Thation
From  5-9 18-59 19-59	To Sta	Thickness in Feet	SUMMAI tation tary tool pome 5/8" cag	Formation  IX OF OPER	LATIONS	From	То	in Feet	s	mation
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From 18-分 19-分 10-分 1-分 1-分	To Star More Spranger Loss Residents	Thickness in Feet  and less in real 130 real 18 approach DP values & cr pi	SUMMAI tary tool pome 5/8" eng or 300 bbl hile cont pipe pe w/driv @ 2630 ut	Formation IY OF OPER  (3) 311 La mod (3) La; out of	ATIONS 1550-166 hole 1	From  10 rester 10 129 10 5/5/5 10 Reste	od w/M	in Feet	s - spot oil	9 <b>6</b> 7111
From	To Star More Spring Instance Star Color Research	Thickness in Feet  Lead location in real 18	SUMMAN tary tool posts 5/8" eag at 300 bbl thile cont pipe pe w/driv @ 2630 ut 2630 to leg -	Formation IT OF OPER  3 311 Is said 6 3 in; out of ring tool ien cond i	ATTONS  550-16  hole  7130 p.  cr log	From  10 rester 10 129 10 5/5/5 10 Reste	od w/M	in Feet	s - spot oil	9 <b>6</b> 7111
From 5-分 28-分 28-分 29-分 29-分 1-分 1-分 1-分 1-分	To Star More Special Residence Resid	Thickness in Feet  I de la lace  I approprie la lace  I approprie	SUMMAF  tary tool  p.m.  5/8" eng  ar 300 bbl  tile cond  pipe  pe w/driv  @ 2630 ut  2630  to leg -  g @ 2630,  spersture	Formation IT OF OPER  S 311  s wod 8 1  in; out of  ring tool  en cond i	7:30 p. cor logical E.S., de rig.	From  100 restor 11. 0 129 12. 5/5/5 12. Resto	od w/H 0 - 10 cire red w/	in Feet	For spot oil hills in ed	e drill fore pullin
From 5-分 28-分 28-分 29-分 29-分 1-分 1-分 1-分 1-分	To Stu More Sprain Loss Strain Rose Circ Rose Bill Bill Bill Bill Bill Bill Bill Bil	Thickness in Feet  Ited let  in read is 30  real 1 8  approach DP value & dr pi  real 100%  real 100%  real 100%  real 100%  real 100%	SUMMAF  stion  tary tool  p.m.  5/8" eag  st 300 bbl  tile cond  pipe  pe w/driv  2630  to leg -  g @ 2630,  spersture  th centre	Formation IX OF OPER  (a) 311 (b) success of the cond in the cond	7:30 p. cor logical E.S., de rig.	From  100 restor 11. 0 129 12. 5/5/5 12. Resto	od w/H 0 - 10 cire red w/	in Feet	s - spot oil	e drill fore pullin
From (1-9) (1-9) (1-9) (1-9)	To Star More Spr. Inst. Los Star Co. Res. Cir. Res. BJ Res. Pul	Thickness in Feet  and less in	SUMMAI  stion  tary tool  pome  5/8" eag  or 300 bbl  thile comi  pipe  pe w/driv  2630  to leg  g 2630,  mperature  th control  g to 2562  bg c/o se	Formation  If OF OPER  If 311  Is med 0 1  In out of  ring tool  ren cond if  Schl ran  Release  survey  1 & colla	7:30 p. Cer log	From  10 rester 1 0 129 10 8 5/5/5 11 6 & S	onic l	in Feet  ica  ica  is cir  i 135  ibre  ica  i 2** cs	s - spot oil of highers bed hulls in ed 2630	o drill fore pulling cal section
5-9 28-9 28-9 3-9 3-9 1-9 1-9 11-9 15-9	To Star More Spr. Inst. Los Star Col. Res. Phil BJ Res. Phil SI	Thickness in Feet  and less in	SUMMAN tary tool pome 5/8" eag or 300 bbl thile comi pipe pe w/driv @ 2630 w 2630 to leg - g @ 2630, mperature th contro g to 2562 bg c/o as m, for Po	Formation  If OF OPER  If 311  Is seed 0 1  In out of  ring tool  ren cond if  Release  survey  It collision in h2  tential	7:30 p. Cer log	From  10 rester 1 0 129 10 8 5/5/5 11 6 & S	onic l	in Feet  ica  ica  is cir  ibre  ibre  id  id  id  id  id  id  id  id  id  i	For spot oil hills in ed	o drill fore pulling cal section
From  5-9 28-99 30-99 3-99 3-99 10-99 11-99 11-99	State More Spring Leaf Strain Real Real Real Real Real Real Real Real	Thickness in Feet  and lot in re in re is 30 real 8 represent DP liare & con pr is 100% related TI related in re is 100%	SUMMAN tary tool pome 5/8" eag at 300 bbl thile cond pipe pe w/drint @ 2630 at 2630 to log - g @ 2630, sperature th contro g to 2562 bg c/o se me for Po CC Potent	Formation  If OF OPER  (a) 311  (a) 311  (a) 311  (a) 400  (a) 500  (a) 600  (b) 600  (c) 600	7:30 p. cer logical E.S., drig.	From  100 restor 110 8 129 120 8 8 120 2587 6 120 7/8" p	od s/H 0 - 10 circ red u/ onic 1 perf	in Feet  % circle 135  1bre 6  2 to	s - spot oil of highers bed hulls in ed 2630	o drill fore pulling cal section
5-9 28-9 28-9 3-9 3-9 1-9 1-9 11-9 15-9	State More Spring Leaf Strain Real Real Real Real Real Real Real Real	Thickness in Feet  and lot in re in re is 30 real 8 represent DP liare & con pr is 100% related TI related in re is 100%	SUMMAN tary tool pome 5/8" eag at 300 bbl thile cond pipe pe w/drint @ 2630 at 2630 to log - g @ 2630, sperature th contro g to 2562 bg c/o se me for Po CC Potent	Formation  If OF OPER  If 311  Is seed 0 1  In out of  ring tool  ren cond if  Release  survey  It collision in h2  tential	7:30 p. cer logical E.S., drig.	From  100 restor 110 8 129 120 8 8 120 2587 6 120 7/8" p	od s/H 0 - 10 circ red u/ onic 1 perf	in Feet  % circle 135  1bre 6  2 to	s - spot oil of highers bed hulls in ed 2630	o drill fore pulling cal section
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I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so fa					
as can be determined from available records.						
	June 12, 1959					
Company or Operator Nagnolia Petroleum Company.	Address Box 2406, Hobbs, New Lexico					
Name Dyong, Jr	Position or TitleDistrict Superintendent					