

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY **SAN JUAN GAS CORPORATION, 1716 1st Natl. Bldg., Tulsa, Oklahoma**
(Address)

LEASE **Federal** WELL NO. **11-A** UNIT **C S 11** T **24 N** R **2 W**
DATE WORK PERFORMED **July 23, 1956** POOL **Lindrith**

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other **Fracture Treatment**

Detailed account of work done, nature and quantity of materials used and results obtained.

Fracture treated perforations from 3337-60 with 15,000 gallons water and 15,000 pounds sand. Breakdown pressure - 3950'; treating pressure - 3950-3100 p.s.i.; injection rate - 9.5 barrels per minute.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test July 26, 1956.		
Oil Production, bbls. per day		
Gas Production, Mcf per day	Show	-
Water Production, bbls. per day		
Gas-Oil Ratio, cu. ft. per bbl.		
Gas Well Potential, Mcf per day		
Witnessed by _____		

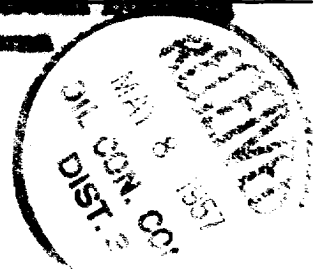
100 barrels per day from split in casing at 900'.

OIL CONSERVATION COMMISSION

Name **Original Signed Emery C. Arnold**
Title **Supervisor Dist. # 3**
Date **MAY 8 1957**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name **Robert C. Fawson**
Position **Vice President**
Company **San Juan Gas Corporation**
1716 First National Building
Tulsa, Oklahoma



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