

[illegible]

RECEIVED
AUG 29 1960
OIL CON. COM.
DIST. 3
DEPA

U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078877**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
AUG 26 1960
U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company El Paso Natural Gas Company Address Box 990, Farmington, New Mexico
 Lessor or Tract Sloan Government Field Ballard Pictured Cliff State New Mexico
 Well No. 1-11 Sec. 11 T. 24 N R. 6 W Meridian N.M.P.M. County Rio Arriba
 Location 1115 ft. 15 of N Line and 1560 ft. E. of W Line of Sec. 11 Elevation 6414

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 24, 1960 Signed _____ Title Petroleum Engineer

The summary on this page is for the condition of the well at above date

Commenced drilling 5-19- 19 55 Finished drilling 6-23- 19 55

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8" x 22 3/4"	8.24	8	AMERICAN	22.9	Double	22 3/4" to 23 1/2"	22 3/4"	23 1/2"	Surface casing
7" x 16 1/2"	6.28	6	AMERICAN	22.8	Double	22 3/4" to 23 1/2"	22 3/4"	23 1/2"	Surface casing
HISTOKA CO. OIL & GAS FIELD									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8"	219	150	2 Plug	water	cement circ.to surface
7"	2216	150	2 Plug	9.5	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 2216 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Plug & Abandon 7-29, 1960 The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. If gas well, cu. ft. per 24 hours P. & A. Rock pressure, lbs. per sq. in. _____	Put to producing _____, 19____ _____% was oil; _____% Gravity, °Bé. _____ Gallons gasoline per 1,000 cu. ft. of gas _____
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EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0 1680	1680 2094	1680 414	Clay, sand, shale, & conglomerate Shale, sand & coal Top of Pictured Cliffs 2094
2094 2175	2175 2216	81 41	Sand with shale streaks Sandy shale
18021	60-	10147 FEET	FORMATION

