

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico April 21, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 73 in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

C Sec. 12 T. 24N R. 6W NMPM. Otero P.C. Ext. Pool
Unit Letter

Rio Arriba

County. Date Spudded 3-16-59 Date Drilling Completed 3-19-59
Elevation 6589' Total Depth 2445' ~~SSC.C.O.~~ 2414'

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

965'N, 1840'W

Top Oil/Gas Pay 2292' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2292-2310; 2384-2400

Open Hole None Depth 2439' Depth 2401'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	124'	60
5 1/2"	2429'	74
1 1/4"	2401'	--

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 1084 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,869 gallons water & 40,000# sand

Casing 680 Tubing 608 Date first new
Press. Press. oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved APR 23 1959 _____, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

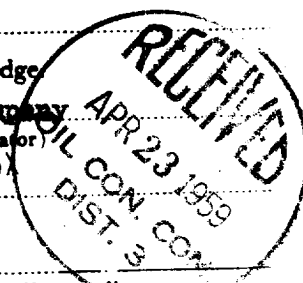
El Paso Natural Gas Company
(Company or Operator)

By: Original Signed C. D. COX
(Signature)

Title Petroleum Engineer
Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <u>5</u>		
DISTRIBUTION		
	NO. FINISHED	
Operator	<u>2</u>	
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State Land Office		
U. S. G. S.		
Transporter		
File	<u>/</u>	<input checked="" type="checkbox"/>