

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Production Department
Box 1346, Salt Lake City, Utah 10-11-60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Gulf Oil Corporation Apache Federal, Well No. 8, in SE NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D, Sec. 8, T. 24N, R. 5W, NMPM, Ballard Pool
Unit Letter

Rio Arriba County Date Spudded 3-31-59 Date Drilling Completed 5-6-59

Please indicate location:

Elevation 6599' Total Depth 7045' PBTD 6876

Top Gas Pay 6782 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6783-6833 6852-6856

Open Hole None Depth Casing Shoe 7045' Depth Tubing 5938

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: No Test MCF/Day; Hours flowed Choke Size

Test After Acid or Fracture Treatment: 2410 MCF/Day; Hours flowed 9

Choke Size Variable Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30912 gal oil - 30000# sand

Casing Tubing Date first new Press. 3550 Press. # oil run to tanks

Oil Transporter

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

| Size | Feet | Size |
|---------------------------------------|---------|-------|
| 8-5/8 | 289 | 250 |
| 5 1/2 | 7034 | 1125* |
| 2-3/8 | 6884.11 | |
| *10354x- 1st stage 900x- 2nd stage | | |

Remarks: Dual completion. Baker prod. packer 65800'. Dakota produced thru tubing.
Gallup thru tubing casing annulus.
Treatment thru casing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 14 1960, 19

Gulf Oil Corporation
(Company or Operator)
By: [Signature]
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Area Production Manager
Send Communications regarding well to:

Name Gulf Oil Corporation, Production Dept.

Address Box 1346, Salt Lake City, Utah

| | | |
|-----------------------------|-----|---|
| STATE OF NEW MEXICO | | |
| OIL CONSERVATION COMMISSION | | |
| DISTRICT OFFICE | | |
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