## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

			*****	Salt Lake	City, Ut	ah	10-11-60 (Date)
E ARE HE	REBY REQU	JESTING AN ALL	OWABLE FOR	( ·	OWN AS:		\/
ulf Oll	Corporation	on Apa	che Federal			in SE NW	.1/4
(Com <sub>i</sub>	pany or Operato	8 T 24N	(Lease) D 5W	NMDM	Balla	pd ハデカ	
Unit Lette	, Sec	A	, R	., NMPMI.,		The state of the s	,
Rio Arri	ba	County. D	ate Spudded3-	31-59	Date Drill	ling Completed	5-6-59
Please	indicate locat	2011.	6599 KB				
D C	В	Top <b>FA</b> /Gas	Pay 5657	Name o	of Prod. Form	. Gallup	<del></del>
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			Acid or Fracture 1				
M N	0	15	sed):bbl:		-		Choke
		GAS WELL TE					
	· · · · · · · · · · · · · · · · · · ·	Natural Pro	od. Test: No Tes	<b>stmc</b> F/Da	ay; Hours flo	wedChok	e Size
bing ,Casir	ng and Comentin	g Record Method of I	Testing (pitot, bac	ck pressure, etc	:.):		
Size	Feet	Sax Test After	Acid or Fracture 1	[reatment:	2150	MCF/Day: Hour	s flowed 11
_		Choke Size	/criable ethod of				
8-5/8	289	250					
5 <u>}</u>	7034	1125#	cture Treatment (G			ed, such as acid	water, oil, and
	-	sand): 3	00000 gal oil	- 30000# s	and		
2-3/8	6884.11	Press. 260	Tubing Press. #	oil run to	tanks		
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		he information give		nd complete to	the best of m	y knowledge.	)CT14 1995
proved0	CT 1 1 7960		, 19	Gulf Cil	Corporat	y or Operator C	4
				90	— (COMPAN	, or Okiana k	
OIL	CONSERVA	TION COMMISSI	ON	By San Co	many.	ignature)	
O-1 -1	-1 C:			A=c=	` -	on Manager	
/: Urigin	al Signed.	Emery C. Arno				tions regarding	well to:
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······································	TORIL MINE OF	•					duction Depart
				Address P. O.	Box 1346	, Salt Lake	City, Utah

STATE OF NEW MEXICO
OIL CONSURVATION COMMISSIO

AZINC DISTRICT OFFICE
NUMBER OF COPES RECEIVED

B STATE OF NEW MEXICO
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