5 NMOCD 1 File 1 Sunwest Banks of New Mexico Submit 5 Copies
Appropriate Pustrict Office 1
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240 1 Wiggin

Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Arlena, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

i.		O IHA	CNI	PORT OIL	ANU IYA	I UNAL GA					
Operator						Well API No.					
Carolyn Clark Wiggin Oil Properties						30 039 05617					
Address P.O. Poy 420 Farming	aton M	M 874	100								
P.O. Box 420, Farming Reason(s) for Filing (Check proper box)	quon, N	1 0/4	בכי		Oth	es (Please expla	iin)				
New Well		Change in	Trans	sporter of:							
Recompletion	Oil		Dry	_	Eff	ective 3	-1-93				
Change in Operator	Casinghead										
If change of operator give name and address of previous operator J.Fe	lix Hic	kman,	Sun	west Ban	k of Alb	uquerque	, Trust	Dept.,	P.O. Box	26900	
•	AND LEA	SE					ALbuqi	uerque,	NM 8712	2-0900	
. DESCRIPTION OF WELL AND LEASE ease Name Well No. Pool Name, Including						5			nd of Lease No.		
Clark	1 South Blan				nco PC			e Federal or Fee NM 03011			
Location						000			Fact		
Unit Letter P	990)	_ Feet	From The	South Lin	e and <u>990</u>	Fe	et From The.	EdSt	Line	
Cassina C T1:-	. 2 <i>∆</i> 1	\T	P	ge 3W	М	м РМ , Rio	Arriha			County	
Section 6 Township	241	N	Ranj	Ke JII	, N	WINE KIO	Uritha			<u> </u>	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND NATU	RAL GAS					 	
Name of Authorized Transporter of Oil		or Conder		\mathbf{x}	Address (Giv	e address to wh				nt)	
Giant Refining						P.O. Box 256, Farmington, NM 87499					
Name of Authorized Transporter of Casing El Paso Natural Gas	nonized Transporter of Casinghead Gas or Dry Gas aso Natural Gas Co.					Address (Give address to which approved copy of this form is to be sent) P.O. Box 4990, Farmington, NM 87499					
If well produces oil or liquids,					Is gas actually connected? When?						
give location of tanks.	P	6	24	N 3W	<u> </u>						
f this production is commingled with that f	rom any othe	r lease or	pool,	give comming!	ing order num	ber:					
IV. COMPLETION DATA		louv-	<u></u>	Gas Well	New Well	Workover	Deepen	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion	· (X)	Oil Well	1	CEE WELL	I HEM MEIL	I MOLYOASI	l rechen	I tink pace		No.	
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
,					T A16 P						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	Pay		Tubing Dep	ubing Depth		
Perforations					Depth Casing Shoe						
r circi 40000											
TUBING, CASING AND					CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE							SACKS CEMENT			
								ļ	 		
							 -	-			
								 			
V. TEST DATA AND REQUES	T FOR A	LLOW	ABL	Ē				٠		-	
OIL WELL (Test must be after re	ecovery of tol	al volume	of loa	ed oil and must	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou		
Date First New Oil Run To Tank Date of Test					Producing M	ethod (Flow, pu	omp. gas life	NEU	ELV		
					Contra Para			hoke Size			
gth of Test Tubing Pressure				Casing Pressure			MAR1 61993				
Actual Prod. During Test	L During Test Oil - Bbls.				Water - Bbis.			Gas MCE			
										1 V .	
GAS WELL								•	IST. 3		
Actual Prod. Test - MCF/D Length of Test					Bbis. Conde	mue/MMCF		Gravity of (Condensate		
								Ohoka Cir-	Chake Size		
Testing Method (putot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
d open : mon one =======	1	<i>CO</i> : <i>C</i>		·	┧┌──			_!			
VI. OPERATOR CERTIFIC					(OIL CON	ISERV	ATION	DIVISIO	N	
Thereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						= - ·		11			
is true and complete to the best of my knowledge and belief.					Date ApprovedAPR 1 6 1993						
X ()						. , .,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			1 /	-	
por a ferra					By_		3.	<i>ب</i> ر (hang		
Symature Jim L. Jacobs, Agent					-, -		SUPE	RVISOR	DISTRICT	#3	
Printed Name			Title	:	Title						
3/12/93	32!	5-1821	ephon	e Nio				4.			
lae		1 64	εμικού	r. 1 ∀ U.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sects of this force must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I. II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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