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6				

February 28, 1966

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	U.S.G.S.  LAND OFFICE  TRANSPORTER  OIL /	,	AND NSPORT OIL AND NATURAL GA	Effective 1-1-65	
1.	OPERATOR 4 CORPORATION EFFECTIVE 12/31/69				
	El Paso Products Company				
	Address				
	Post Office Box 1560, Farmington, New Mexico 87401  Reason(s) for filing (Check proper box)  Other (Please explain) Change in Company Name:				
	Change in Transporter of: El Paso Natural Gas Products Company to				
	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens	EL PASO PRODUC	CTS COMPANY	
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name Canyon Largo Unit		e, Including Formation ls Fork Gallup	State, Federal or Fee Federal	
	Location Large Circ	120   DCVI	13 TOIR Oallup	Tederar	
	Unit Letter M; 840	Feet From The South Line	and 840 Feet From T	he West	
	Line of Section 6, Tow	mship 24N Range 6	W , NMPM, Rio	Arriba County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S		
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approv		
	Shell Oil Company Name of Authorized Transporter of Cas	inghead Gas 📉 or Dry Gas 🗔	P. O. Box 1588, Farming Address (Give address to which approve	ed copy of this form is to be sent)	
	El Paso Natural Gas C	· · · · · · · · · · · · · · · · · · ·	P. O. Box 990, Farmingt	VC	
	If well produces oil or liquids, give location of tanks.	P 8 24N 6W	Yes	5-24-63	
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order numbers		
	Designate Type of Completion	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	erforations Depth Casing Shee			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
v.	EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or se for full 24 hours/ Producing Method (Flow, pump, gas li)	i, ele.)	
		Tubing Pressure	Casing Pressure	Cheke Aud CTIA	
	Length of Test	I uptud Liessma		/ RLULIYLU \	
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	MAR 2 1966	
	\ OIL CON. COM.				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity ( Controllagie	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given		APPROVED MAR 2 1966 , 19, 19		
	above is true and complete to the	e best of my knowledge and belief.	BY Original Signed Emery C. Arnold		
٠	· - —		TITLE Supervisor Dist. # 3		
	Originat Signed WILLIAM R. SPEER		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened		
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Division Manager (Title)			st be filled out completely for allow-	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.