

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Canyon Largo 14-08-001-1059

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

128

10. FIELD AND POOL, OR WILDCAT

Devils Fork Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 6, T24N, R6W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. NAME OF OPERATOR J. Gregory Merrion & Robert L. Bayless	3. ADDRESS OF OPERATOR P.O. Box 1441 Bar, New Mexico	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 840' FSL and 840' FWL	14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6713' DF
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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INTENTION TO

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

REPAIR OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Temporarily abandon

XXX

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

We request temporary abandonment of the 128 Gallup well. It ^{last} produced in October, 1970 and was producing at a rate of 2 1/2 barrels per day.

We anticipate reworking this well by pressure testing for casing status, at that point repairing the casing if necessary and then perforating and fracing the upper Gallup and the Mesa Verde.

This project is waiting negotiations we are holding with Skelly Oil Company, a small interest owner of the Canyon Largo Unit Gallup participating area, in which we are endeavoring to reach common ownership between the Gallup and Mesa Verde formations.

We anticipate accomplishing this within the next few months.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Operator

DATE March 17, 1975

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL

*See Instructions on Reverse Side

APR 1 1975