

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1017, Farmington, New Mexico 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 840' FSL and 840' FWL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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RECEIVED
FEB 1 1983
U.S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE

SF 078874

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Canyon Largo Unit

9. WELL NO.

128

10. FIELD OR WILDCAT NAME

Devils Fork Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 6, T24N, R6W

12. COUNTY OR PARISH 13. STATE

Rio Arriba Co. New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

6712' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Perforated 5611', 1 hole; 5623', 1 hole; 5634 - 5638', 3 holes, 5674 - 5649', 2 holes; 5681 - 5685', 3 holes; 5705 - 5715', 6 holes; 5725 - 5729', 2 holes. Total 18 holes.

Fraced with Maxi-0-74, 25#/1000 Aquaseal as follows:

9,000 Gal. Gelled oil pad	Total oil -1,167.
5,000 Gal. 1 #/gal. 20/40 sand	Total sand - 83,275 Lbs. 20/40 sand
10,000 Gal. 2 #/gal. 20/40 sand	Avg. rate 18 BPM. ISDP 1700 PSI.
23,310 Gal. 2-1/2 #/gal. 20/40 sand	
1,740 Gal. Gelled oil flush	

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Operations Manager DATE 1/31/83

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

DATE

FEB 0 1983

FARMINGTON

*See Instructions on Reverse Side

NMOCO

OIL CO
DIO