

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ **Federal** Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name Canyon Largo Unit
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Canyon Largo Unit
3. Address of Operator Box 990, Farmington, New Mexico	9. Well No. 133
4. Location of Well UNIT LETTER P 890 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 24N RANGE 6W NMPM.	10. Field and Pool, or Wildcat S. Blanco Pictured Cliff
15. Elevation (Show whether DF, RT, GR, etc.) 6697' GL, 6707' DF	12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to non-commercial production it is intended to plug and abandon this well in the following manner:

Pump 10 sack cement plug down 2 7/8" casing followed by top wiper plug to depth of 2175'.

Shoot off 2 7/8" casing at free point. Spot 15 sack cement plug on stub and recover casing.

Put 10 sack cement plug in top of surface pipe and install 4" x 4' dry hole marker.

Note: In the event there is insufficient 2 7/8" casing free to be economically recoverable step #2 will be omitted.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original signed by
Cari E. Matthews TITLE Petroleum Engineer DATE 4-15-65

APPROVED BY Emory L. Amel TITLE Sup Dist III DATE 4-21-65
CONDITIONS OF APPROVAL, IF ANY: