Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| Address)  LEASE WELL NO. UNIT S 5 T 20  CATE WORK PERFORMED 1-1-57 POOL Wildow  Chis is a Report of: (Check appropriate block) Results of Test of  Beginning Drilling Operations Remedial Work  Plugging X Other Water Fract  Cetailed account of work done, nature and quantity of materials used and  Total Bepth COED 3360'. Water fractured Flotured Cliffs through performing the state of the state o | Casing Shut-o                                      |
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| ATE WORK PERFORMED 1-1-57 POOL Wildest  his is a Report of: (Check appropriate block) Results of Test of  Beginning Drilling Operations Remedial Work  Plugging X Other Water Fract  etailed account of work done, nature and quantity of materials used and  fotal Bepth COD 3360'. Water fractured Plotared Cliffs through perforintervals 3327-54 Agastic with 46,700 gallons water and 40,000 sand.  pressure neces and nese, maximum pressure 1400 and 2005, average treats 1200 and 1500f. Injection rate 53.7 bbls./min. Flush 5000 gallons. I gage nese. Fraced in 2 stages of 20,000f each divided w/65 balls.  ELL IN BELOW FOR REMEDIAL WORK REPORTS ONLY  riginal Well Data:  F Elev. TD PBD Prod. Int. Compl II ong. Dia Thing Depth Oil String Dia Oil String  orf Interval (s)  pen Hole Interval Producing Formation (s)  ESULTS OF WORKOVER:  ate of Test 1 Production, bbls. per day  ater Production, Mcf per day  ater Production, Mcf per day  ater Production, bbls. per day   | Casing Shut-o                                      |
| ATE WORK PERFORMED 1-57 POOL Wildox  his is a Report of: (Check appropriate block)  Beginning Drilling Operations  Remedial Work  Plugging  X Other Water Fractive  etailed account of work done, nature and quantity of materials used and  Total Bayth COD 3360'. Water fractured Pictured Cliffs through perforintervals 3327-54 b/sh.ft. with 46,700 galbons water and 40,000f sand.  pressure none and name, maximum pressure 1000 and 2500f, average treating 1200 and 1500f. Injection rate 53.7 bbls./sis. Flush 5000 gallons. I gage none. Praced in 2 stages of 20,000f such divided w/65 balls.  Ellev TD PBD Prod. Int Compl II on the complete of                 | Casing Shut-o                                      |
| Beginning Drilling Operations    Plugging   X Other   Water Fractive   | results obtain<br>ated<br>Breakdown<br>ng pressure |
| Beginning Drilling Operations    Plugging   X Other   Water Fractical account of work done, nature and quantity of materials used and fotal Bepth COED 3360'. Water fractured Pictured Cliffs through performance intervals 3327-54 b/sh.ft. with 6,790 galbons water and 40,000f sand. pressure ness and ness, marism pressure 1400 and 2000f, average treatment 1200 and 1500f. Injection rate 53.7 bbls./min. Flush 8000 gallons. In gage name. Fraced in 2 stages of 20,000f sach divided w/65 balls.    Elev.   TD   PBD   Prod. Int.   Compl. Ing. Dia   Distring Dia   Distring Dia   Distring of Interval (s)  | results obtain<br>ated<br>Breakdown<br>ng pressure |
| Plugging  **Total Bepth 60E9 3360'. Water fractured Plotured Cliffs through performance intervals 3327-54 */shift. with 16,700 galhous vater and 40,000 sand. pressure none and name, maximum pressure 1400 and 2000, average treating 1200 and 1500%. Injection rate 53.7 bbls./min. Flush 6000 gallons. I gage none. Fraced in 2 stages of 20,000 each divided w/65 balls.  **Elev.** TD PBD Prod. Int. Complifing. Dia Thing Depth Oil String Dia Oil String of Interval (s)  en Hole Interval Producing Formation (s)  **SULTS OF WORKOVER:**  te of Test  Production, bbls. per day are production, bbls. per day sproduction, bbls. per day are production, bbls. per day are production. Before the production, bbls. per day are production. Before the production of the producti | results obtain<br>ated<br>Breakdown<br>ng pressure |
| Total Bepth COM 3360'. Water freetured Pictured Cliffs through perform intervals 3327-54 /sh.ft. with 16,700 gallons water and 10,000 sand. pressure more and same, maximum pressure 1400 and 2000, average treating 1200 and 1360'. Injection rate 53.7 biles./mis. Flush 6000 gallons. I gage none. Fraced in 2 stages of 20,000 each divided v/65 balls.  LL IN BELOW FOR REMEDIAL WORK REPORTS ONLY iginal Well Data:  Elev. TD PBD Prod. Int. Compl I only Distring Dia Oil String of Interval (s)  en Hole Interval Producing Formation (s)  SULTS OF WORKOVER:  te of Test  Production, bbls. per day s Production, bbls. per day s Production, bbls. per day s Oil PRINCELERAL ART DESTRUCTION NO. COM. DIST. 3  | results obtain<br>ated<br>Breakdown<br>ng pressure |
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| per Hole Interval (s)  Producing Formation (s)  ESULTS OF WORKOVER:  Ite of Test  I Production, bbls. per day  Is Production, Mcf per day  Iter Production, bbls. per  |  |
| SULTS OF WORKOVER:  te of Test  Production, bbls. per day  s Production, Mcf per day  other Production, bbls. per day  s Oil Prizz 15 Mcf. per bbls 15 Mcc.  |  |
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| above is true and complete to the  | • •  |
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