NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

			.,								
Name of Company					Address						
	Central Production Co. Lease Well No. Unit					Box 3037, 21 Paso, Texas Letter Section Township Range					
_) (14-4		well No.	Unit Letter	Section	Township	• - -	Kang	ge :		
CI Date Work Pe	State stormed	Pool	4	P	1 2	Country	<u>-N</u>		6-W		
Date Work Pe		Ballard			i de la companya de l	D-1-	Δ				
THIS IS A REPORT OF: (Check appropriate block)											
Beginning Drilling Operations Casing Test and Cement Job Tother (Explain):											
	Plugging Remedial Work					Completion					
Detailed acco	ount of work done, na	sture and quantity	of materials u	sed, and resu	ults obta	ined.	D=233		7/08 1		
Set 9 5/8 at 100 ft with 100 sx oof regular cement. Drilled 7 7/8" hole to 2341' and cemented 5½", 15.50 # csg at TD., with 100 sx of cement.											
Perforated waith 4 shots per ft from 2180 to 2195 and sand-water fractured											
with 25.000# of sand and 30 000 gallong of total and sand-water fractured											
with 25,000# of sand and 30,000 gallons of water. Swabbed well in, cleaned it up and shut in for 7 days. Shutin programs 725# Well best 1 200 years											
it up and shut in for 7 days. Shutin pressure 725#, Well tested 308MCF on 3/4" choke after 3 hours.											
Both surface csg and Production csg were tested with 1000# for thirty minutes and found OK.											
minutes and round OK.											
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/ Kinico											
ADD 1 3 1061											
[1	#F	112 0 1004		
							,	/ Oil	() M ()		
								*,			
Witnessed by Position						Company			· · · · · · · · · · · · · · · · · · ·		
				Geologist Central Production Co.					on Co.		
 		FILL IN BEI		MEDIAL W		EPORTS OF	NLY				
DF Elev.	TD		PBTD	AL WELL O	A	Producia	Interval	10	ompletion Date		
						Locucing	Producing Interval		Completion Date		
Tubing Diameter Tubing Depth			Oil String Diame		eter	er Oil String Depth		th			
Perforated In	terval(s)										
											
Open Hole Interval					Producing Formation(s)						
	S OF WORK	OVER									
77	Date of	Oil Production	T	oduction		Production	GOR	1	Gas Well Potential		
Test	Test	BPD		FPD		BPD	Cubic feet,		MCFPD		
Before											
Workover		-					<u> </u>				
After Workover	:				-						
	OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete					
						to the best of my knowledge.					
Approved by					Name / / / / / / /						
Original Signed Emery C. Arnold						7 · ·	*****				
Title					Position						
Supervisor Dist. # 3					Geologist						
Date					Company						
APR 1 8 (96)					Central Production Co						