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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Can must be reported on 15.025 psia at 60° Fahrenheit.

|               |                |          | May 16,1963   |
|---------------|----------------|----------|---|
|               |                |          | (Place) (Date)  |
| ACCUSION A P  |                | •        | NG AN ALLOWABLE FOR A WELL KNOWN AS:  |
|               |                |          | • CP , Well No. 4 , in. SE 1/4 SE 1/4   |
| (Compa        | ny or Opo<br>  | 2 (rator | (Lease) T 24N R 6W NMPM, Ballard PC Poo   |
| Unit Letter   | , Sec.         |          | , Norm,   |
| do Arriba     | <b>l</b>       |          | County Date Spudded 4-3-59 Date Drilling Completed 5-1-59   |
| Please ir     |                |          | Elevation 0400 GL Total Depth 2341 PBTD 2250  |
| D C           | В              | TA       | Top Oil/Gas Pay 2180 Name of Prod. Form. Pictured Cliffs  |
|               |                | "        | PRODUCING INTERVAL -  |
| 70 19         | <del>  _</del> | +        | Perforations 2180-95  |
| E F           | G              | H        | Depth Depth Open Hole Casing Shoe5362341 Tubing 200 2190  |
|               |                |          | OIL WELL TEST -   |
| L K           | J              | I        | Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size  |
|               |                |          | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o  |
| MN            | 0              | P        | Choke load oil used): bbls.oil, bbls water in hrs, min. Size  |
|               |                |          |   |
|               |                |          | GAS WELL TEST -   |
|               | TAGE)          |          | Natural Prod. Test: MCF/Day; Hours flowed Choke Size  |
| ibing ,Casing | _              | _        | **************************************  |
| Sire          | Feet           | Sax      | Test After Acid or Fracture Treatment: 908 MCF/Day; Hours flowed  |
| 9 5/8         | 100            | 100      | Choke Size 3/+ Method of Testing: Open Flow SICP 725#   |
|               |                |          | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and   |
| 5 2           | 1341           | 100      | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) SWF 2180-295 w/30,000 G & 25,000# |
| 2m 2          | 190            | 100      | Casing Tubing Date first new Press. Press. oil run to tanks   |
|               |                |          | Oil Transporter   |
|               |                |          | Gas Transporter El Paso Natural Gas Company   |
|               |                |          | Gas Transporter   |
| marks:        |                |          |   |