UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wel	lls
1. Type of Well GAS	5. Lease Number SF-078922 6. If Indian, All. or Tribe Name
 Name of Operator Meridian Oil Inc. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well, Footage, Sec., T, R, M 1650'FSL, 1650'FWL Sec.3, T-24-N, R-7-W, NMPM 	7. Unit Agreement Name Canyon Largo Unit 8. Well Name & Number Canyon Largo U #104 9. API Well No. 30-039- 10. Field and Pool Ballard Pic.Cliffs 11. County and State Rio Arriba Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE Type of Submission	tion Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection
13. Describe Proposed or Completed Operations It is intended to plug & abandon this well per th wellbore schematic.	e attached procedure and
OCT 01 1992 OIL CON. DIV. OIL CON. DIV. CONDITIONS OF APPROVAL DIST. 3	
Signed May Makeld (DB) Title Regulatory Af:	
This space for Federal or State Office use) APPROVED BYTitle CONDITION OF APPROVAL, if any:	APPROVED AS AMENDED SEP 2 8 1992

NMOCD

Canyon Largo Unit #104 P&A Procedure

Retainers:

* - 2 7/8" Cement Retainer, as needed.

Cement Requirements:

* - 154 sx Class "B" with 2% CaCl2 as required (15.6 ppg, 1.18 ft^3/sk, 5.20 gal/sk).

Workstring Requirements:

* - 1 1/4" IJ 10rd tubing, +/-2750'.

PROCEDURE:

Prior to move on install rig anchors and construct small reserve pit.

Notify Farmington BLM (326-6201) 24 hours prior to commencing operations.

Comply with all MOI, federal and state regulations.

- 1. MOL & RU. If necessary kill well with water (well has 69 psi on the casing). ND wellhead and NU BOP. Test BOP.
- 2. Tally and PU 1 1/4" tubing. TIH open-ended with 1 1/4" tubing to PBTD at 2600'. Clear tubing with fresh water (one tubing volume minimum).
- 3. Pump 5 bbls water ahead and spot first plug down tubing from 2600' 2071' with 22 sx Class "B" cement with 2% CaCl2 (26.0 ft^3 for 529' plug inside casing with 100% excess to 100' above top perforation; 50% excess to 50' above Fruitland top; and no excess to 50' below Kirtland top). TOH with tubing to 1600'. Wait on cement a minimum of two hours. TIH and tag top of first plug to verify depth. Close pipe rams and pressure test casing to minimum of 500 psi.
- 4. Pump 5 bbls water ahead and spot second plug down tubing from top of first plug to 1100' with 31 sx of Class "B" cement (36.6 ft^3 for 971' plug inside casing with 50% excess 50' above and below Ojo Alamo; and no excess to 1100'). Adjust cement volumes accordingly to fill casing as specified from top of first plug. TOH with workstring to 1100'. Reverse tubing clean
- 5. Pump 5 bbls water ahead and spot third plug down tubing from 1100' 180' with 26 sx of Class "B" cement (30.7 ft^3 for 920' plug inside casing with no excess). TOH with workstring to 190'. Reverse tubing clean.
- 6. RU wireline. Perforate two squeeze holes at 180', TOH and RD.
- 7. Rig up on 2 7/8" casing to cement. Open bradenhead, establish rate into squeeze holes. Pump 5 bbls water ahead and cement with +/- 75 sx of Class "B" cement to circulate bradenhead (180' surface plug inside and outside). Circulate until good cement returns thru bradenhead.
- 8. Cut off wellhead and install dry hole marker.
- 9. Release rig and move off.

Canyon Largo Unit #104 Ballard Pictured Cliffs (Gas) NE/SW/4 Sec. 03, T24N, R07W Wellbore Schematic

