16.

UNITED STATES SUBMIT INTERIOR OF THE INTERIOR Verse side)

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R1424,
5. LEASE DESIGNATION AND SERIAL NO.
SF 078922

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for pr Use "APP)	reposals to drill or to deepen or plug back to a different reservoir. LICATION FOR PERMIT—" for such proposals.)	
OIL GAS WELL OTHE	R	7. UNIT GREENENT NAME Canyon Largo Unit
2. NAME OF OPERATOR El Paso Natural Gas	8. FARM OR LEASE NAME Canyon Largo Unit	
3. Address of Operator PO Box 990, Farmin	9. WELL NO. 222	
4. LOCATION OF WELL (Report locati See also space 17 below.) At surface	on clearly and in accordance with any State requirements.* 1100'S, 1500'E	Ballard Pictured Cliffs 11. SEC., T., R., M., OR BLIK, AND SURVEY OR AREA Sec. 3, T-24-N, R-7-W NMPM
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, KT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
	6961'GL	Rio Arriba NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other) PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	water shut-off FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *
 - 8-31-73 Tested surface casing, held 600#/30 minutes.
 - 9-2-73 TD 2576'. Ran 84 joints 2 7/8", 6.4#, J-55 production casing, 2566' set at 2576'. Baffle set at 2565'. Cemented with 249 cu.ft. cement. WOC 18 hours. Top of cement at 1525'.
 - 9-28-73 Tested casing, held 4000#. PBTD 2565'. Perforated 2466-78' and 2490-98' with 16 shots per zone. Frac'd with 29,000# 10/20 sand and 30,800 gallons treated water. Dropped one set of 16 balls. Flushed with 620 gallons water.



8. I hereby certify that the foregoing is true and correct		
SIGNED . J. Decoco	TITLE Drilling Clerk	DATE October 2, 1973
(This space for Federal or State office use)		
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE