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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE		Kind of Lease	Lease No.
Lease Name Canyon Largo Unit	Well No. 222	State (Federal) or Fee SF	078922
Pool Name, including Formation Ballard Pictured Cliffs			
Location			
Unit Letter O	Feet From The 1100	Line and South	Feet From The 1500
Line of Section 3		Township 24N	Range 7W
		NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil ☐ or Condensate ☒	El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit O	Sec. 3
	Twp. 24N	Rge. 7W
Is gas actually connected?		When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.
Designate Type of Completion - (X)			X	X				
Date Spudded 8-23-73	Date Compl. Ready to Prod. 10-12-73	Total Depth 2576'		P.B.T.D. 2565'				
Elevations (DB, RKB, RT, GR, etc.) 6961'GL	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 2466'		Tubing Depth tubingless				
Perforations 2466-78' and 2490-98'		Depth Casing Shoe 2576'						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12 1/4"	8 5/8"	137'		107 cu. ft.				
7 7/8" & 6 3/4"	2 7/8"	2576'		249 cu. ft.				
	tubingless							

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)	
Date First Flow Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1224	3 hrs.		
Testing Method (Flow, back pw)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Cale. AOP	tubingless	309	3/4"

VI. CERTIFICATION OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED OCT 24 1973	
Drilling Clerk October 23, 1973		BY Original Signed by Emily G. Arnold	
(Date)		TITLE SUPERVISOR DIST. #3	
		This form is to be filed in compliance with RULE 10.	
		If this is a request for allowable for a newly drilled well, this form must be accompanied by a tabulation of tests taken on the well in accordance with RULE 11.	
		All sections of this form must be filled out completely on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for change of well name or number, or transporter or other such change.	
		Separate Form C-104s must be filed for each new completed well.	