

Drawer 510, Farmington, New Mexico

R 6W

Undesignated - Dakota

Results of Test of Casing Shut-off

Değerlendirme

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X.

Squeeze job No. 2 - Casing perforations 6720-6768'. Squeezed with 100 sacks regular cement. Squeezed 75 sacks into formation, 4 sacks left in casing and reversed out 21 sacks. Drilled out cement and perforated. Perforated 5-1/2" OD casing with 4 Western Company jets 6681-82'. Ran dry test by Halliburton to test cement job on 5-1/2" OD casing. Packer set at 6660'. Tool open 1 hour opened with fair blow of air and continued through out test. Small amount of gas to surface after tool was closed. Recovered 60' drilling mud. Cement job tested okay. Perforated 5-1/2" OD casing with 4 Western Company jets per foot as follows: 6612-6620', 6641-6650', 6654-6666', 6677-6681'. Set 2" tubing at 6642'. SAND FRAC JOB NO. 2 Casing perforations 6612-6682'. Pumped down 2" tubing and 5-1/2" OD casing 27,500# sand and 48,935 gallons oil. Flushed with 200 barrels oil. Formation broke at 3000# back to 2600#. Max. TP 3600#. Min. T. P. 3200#. Average injection rate 20.2 BPM.

(Company)

Skelly Oil Company

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