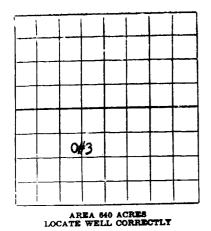
• C.J. 57

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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form 6-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

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							Q,		h	1, 1960		
			lly Oil Compan		•	• • • • • • • • • • • • • • • • • • • •		shram	nez	TAOO.		

Perforated $5\frac{1}{2}$ " OD casing 6612 - 6681' (Selectivily) with 4 holes per foot. Fraced Dakota perforations 6612 - 6681' with 27,500# sand and 48,935 gallons oil. BDP 3000#.

Injection rate 20.2 BPM.

Perforated 51 OD casing 5695 - 5708' with 4 holes per foot.

Fraced Gallup perforations 5695 - 57081 with 20,000# sand and 26,000 gallons oil. BDP 2000#.

Injection rate 33.5 BPM.

Perforated $5\frac{1}{2}$ " OD casing 5514 - 5606' (Selectivily) with 4 holes per foot. Fraced Gallup perforations 5514 - 5606' with 25,000# sand and 33,348 gallons oil. BDP 1600#.

Injection rate 27.5 BPM.

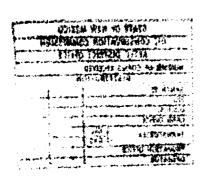
Tested Dakota August 30, 1960.

12 day shut in on Dakota tubing 2224#. After 3 hour test period gas gauged 3040 MCFPD flowing through 2-1/16" OD tubing with 3/4" choke for a calculated AOF potential of 3331 MCFPD. FTP 243 psig.

Tested Gallup August 30, 1960.

Flowed 24 hours through 2-1/16" OD tubing with 18/64" choke, flowed 42 barrels oil.

Gravity 36.7° API. FTP 100#. Casing pressure 275#.



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