

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 11, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

J. Felix Hickman Clark, Well No. 6, in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

Q Unit Letter, Sec. 5, T. 24N, R. 3W, NMPM., South Blanco P.C. Pool

Rio Arriba County. Reworked Date Spudded July 9, 1958 Date Drilling Completed \_\_\_\_\_

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation \_\_\_\_\_ Total Depth 3570 FTD \_\_\_\_\_

Top Oil/Gas Pay 3452 Name of Prod. Form. \_\_\_\_\_

PRODUCING INTERVAL -

Perforations 3452 to 3516 Depth \_\_\_\_\_

Open Hole \_\_\_\_\_ Casing Shoe 3570 Depth Tubing 3514

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>5 1/2</u>	<u>3570</u>	
<u>2 3/8</u>	<u>3514</u>	

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter \_\_\_\_\_

Remarks: Reworked well by cleaning out with gas to 3570 and relocating 2 3/8  
Tubing @ 3514.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 14 1958, 19\_\_\_\_

OIL CONSERVATION COMMISSION

(Original Signed Emery C. Arnold)

By: \_\_\_\_\_

Title Supervisor Dist. # 3

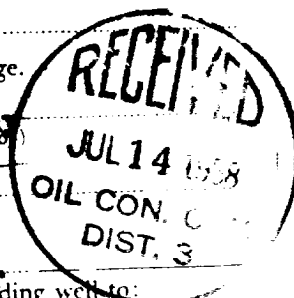
Well Production Company  
(Company or Operator)

By: N.A. Neely  
(Signature)

Title Agent and operator  
Send Communications regarding well to:

Name N.A. Neely

Address 1041 Zuni Dr. Farmington, New Mex.



# **OIL CONSERVATION COMMISSION**

## **AZTEC DISTRICT OFFICE**

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