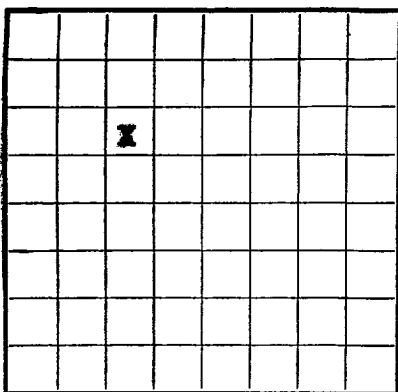


U. S. LAND OFFICE **San Jo**
SERIAL NUMBER **070074**
LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

RECEIVED
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2910
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UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Lessor or Tract Canyon Largo Field Largo Canyon P.C. State New Mexico
Well No. 2 Sec. 4 T. 34N R. 4W Meridian N.M.P.M. County Rio Arriba
Location 1672 ft. SE of N Line and 1750 ft. E of W Line of Section 4 Elevation 6670
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 26, 1958 Title Petroleum Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-8, 1958 Finished drilling 5-13, 1958.

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2413 to 2462 (G) No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size ending	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8 5/8" 2.4	8 Bd.	J-55	119'	None					Surface
1 1/4" 2.4	8 Bd.	Grade "A"	238'						Bottom

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8"	189'	125	circulated single stage		
5 1/2"	2456'	150			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----6-22-----, 19-58----- Put to producing -----, 19-----

The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 44,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ----- 650 ----- A.O.F. --- 445 NEW/D

EMPLOYEES

_____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1712	1712	Ten to gry cr-grn ss interbedded w/gry sh.
1712	1800	88	Ojo Alamo ss. White cr-grn s.
1800	2144	344	Kirtland form. Gry sh interbedded w/tight gry fine-grn ss.
2144	2413	269	Fruitland form. Gry carb sh, scattered coe seals and gry, tight, fine-grn ss.
2413	2462	49	Pictured Cliffs form. Gry, fine-grn, tight varicolored soft ss.
2462	2478	16	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.

