

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

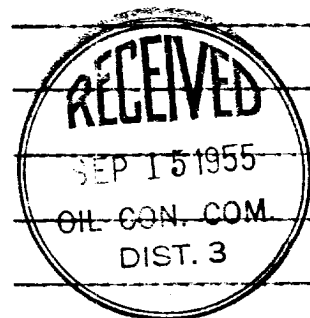
This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Wildcat FORMATION Pictured Cliff
COUNTY Rio Arriba DATE WELL TESTED September 13, 1955

OPERATOR Benson-Martin-Greer LEASE NCRA State WELL NO. 1
1/4 SECTION: 1050th UNIT 1050th LETTER B SEC. 2 TWP. 24 RGE. 6
CASING: 5 1/2 " O.D. SET AT 2206 TUBING 1 " WT. 1.68 SET AT 2281
PAY ZONE: FROM 2206 TO 2311 GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 712 psig TUBING: 711 psig S. I. PERIOD 59 days
TIME WELL OPENED: 9:55 A.M. TIME WELL GAUGED: 12:55 P.M.
IMPACT PRESSURE: 9.7" Hg. Working pressure on tubing 18 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1353 MCF



WITNESSED BY: _____ TESTED BY: H. L. Kendrick
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer

cc: Benson-Martin-Greer (3)

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