Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30 039 05665 Texaco Exploration and Production Inc. Address Farmington, New Mexico 87401 3300 North Butler X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Ιì Oil Recompletion XCasinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator

Texaco Inc. 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. Pool Name, Including Formation Lease Name 366410 22 BASIN DAKOTA (PRORATED GAS) JICARILLA B INDIAN Location Feet From The NORTH Line and 790 Feet From The WEST 1850 Line Unit Letter _ RIO ARRIBA Range 5W 24N County 06 . NMPM. Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate IX. P. O. Box 4289 Farmington, NM 87499-4289 Meridian Oil, Inc. Address (Give address to which approved copy of this form is to be sent) or Dry Gas X Name of Authorized Transporter of Casinghead Gas P. O. Box 990 Farmington, NM 87499 El Paso Natural Gas Company When? Twp. Rge. Is gas actually connected? Sec. If well produces oil or liquids, Unit UNKNOWN 25N | 5W give location of tanks. B | 32 YES If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v New Well Workover Deepen Plug Back Same Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT **DEPTH SET** CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tank Casing Pressure Tubing Pressure Length of Test Water - Bbls. Oil - Bbls Actual Prod. During Test \$ 1991 NUU **GAS WELL** Bbis, Condensate/MMCF Length of Test Actual Prod. Test - MCF/D DIST. 3 Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pilot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above JUN 0 6 1991 is true and complete to the best of my knowledge and belief. Date Approved By ___ SUPERVISOR DISTRICT /# Div. Opers. Engr. K. M. Miller

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

March 28, 1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

Telephone No.

915-688-4834

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.