

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

April 21, 1959  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 88, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

D 2 24N 7W, NMPM., Ballard P. C. Pool  
Unit Letter

Rio Arriba

County. 2-16-59 Date Spudded 2-24-59 Date Drilling Completed  
Elevation 6899 Total Depth 2574 PBD 2545

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

1190'N, 990'W

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	89'	70
5 1/2"	2563'	125
1 1/4"	2511'	---

Top Oil/Gas Pay 2466' (Perf) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2466-2482; 2519-2531  
Open Hole None Depth 2573' Depth Casing Shoe 2511'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1339 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Critical flow prover

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1026 barrels water & 100,000# sand.

Casing 651 Tubing 651 Date first new  
Press. 651 Press. 651 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Petro-Atlas, Inc. as the State No. 1. This well is within the limits of the Canyon Largo Unit, therefore, El Paso Natural Gas Co. has taken over the operations with name changed to the El Paso Natural Gas Co. Canyon Largo Unit

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 23 1959, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company  
(Company or Operator)

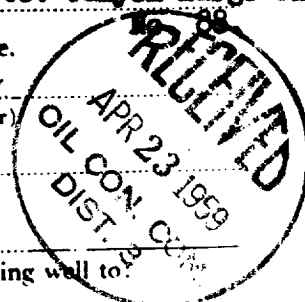
By: Original Signed C. D. COX  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



# OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

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