

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

AZtec, New Mexico

4/2/59

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Petro-Atlas Inc.

Well No. **1**, in **1/4** **1/4**,

(Company or Operator)

D

Sec. **2**

T. **24N**

(Lease)

7W

R. **Wildecat**

Pool

Unit Letter

Rio Arriba

County. Date Spudded **3-3-59**

Date Drilling Completed **3-13-59**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation **6889** Total Depth **2576** PBD

Top Oil/Gas Pay **2466** Name of Prod. Form. **Picture Cliffs**

PRODUCING INTERVAL -

Perforations **2466 to 2482, 2519 to 2531**

Open Hole Depth **2573** Depth Casing Shoe **2573** Depth Tubing **2511**

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
5 1/2	2545	125
1 1/2	2511	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: **1,339.4** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Critical flow prover**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **1026 Bbls. water, 100,000 lbs. sand**

Casing Tubing **651** Date first new Press. **651** oil run to tanks **3-16-59**

Oil Transporter _____

Gas Transporter **El Paso Natural Gas**

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: **APR 3 1959**, 19____

CHEMICAL & GEOLOGICAL LABORATORIES

(Company or Operator)

By: **Jack B. Ballantyne**
(Signature)

Title: **ENGINEER**

Send Communications regarding well to:

Name: **Petro-Atlas Inc.**

729 East Main

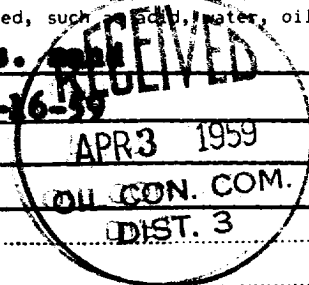
Address: **Farmington, N. M.**

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

No. Copies Received 4

DEPT. OF AGRICULTURE

NAME	1	
SSN	1	
PROBATION	1	
STATE		
U. S. DIST.		
Transporter		
File	1	✓
	1	