

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

Form C-110  
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Estate of William Kent Elliott Lease State No. 1 E-1207

Well No. 1 Unit Letter H S 2 T 24 R 6 Pool Ballard Pictured Cliffs

County Rio Arriba Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S T

Authorized Transporter of Oil or Condensate \_\_\_\_\_

Address \_\_\_\_\_

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas El Paso Natural Gas Company

Address Farmington, New Mexico

Date Connected 6-6-63

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well ☐

Change in Transporter of (Check One): Oil ☐ Dry Gas ☐ C'head ☐ Condensate ☐

Change in Ownership ☐ Other Change of Operator ☒

Remarks: (Give explanation below)

Change of Operator from William Kent Elliott, dba Central Production Company  
to The Estate of William Kent Elliott

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 24 day of April 19 64

By H. H. Linares

Approved 4-22 19 64

Title Agent

OIL CONSERVATION COMMISSION

Company The Estate of William Kent Elliott

By Original Signed Emery C. Arnold

Address P. O. Box 655, El Paso, Texas 79944

Title Supervisor Dist. # 3



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		



NEW MEXICO OIL CONSERVATION COMMISSION  
1000 Rio Brazos Road  
Aztec, New Mexico  
May 20, 1966

#80

Estate of William Kent Elliott  
c/o H. H. Lines  
6820 Gato Road  
El Paso, Texas

New Mexico Oil Conservation Commission Memo 2-65, which became effective July 1, 1965, sets out certain requirements in regard to naming of leases and numbering of wells in New Mexico.

We find that the wells listed below do not conform with these requirements and must be changed. For minor changes, such as rearranging words or letters in well names or deleting section numbers from well numbers, we will not require refiling of Form C-104 but will use this list for file correction. If refiling Form C-104 is required, the list so indicates opposite the well in question. In the event an operator prefers to file Form C-104 to effect the required change, he may do so.

Response of either agreement or objection is requested within ten days of this notice. If response is not received within ten days, the indicated changes will be made in commission records. Oil and gas transporters will be notified to also make the indicated changes in their records. The changes should then be incorporated into records used by the operator in filing Commission Form C-115 (monthly production report).

All future reports by the operator and transporter should use the exact names of operators, transporters and leases.

Current records:

Change to:

BALLARD PICTURED CLIFFS POOL:

State 1 #1	H-2-24N-6W	C P State #1 ✓
State 2 #2	K-36-24N-6W	C P State #2
State 3 #3	H-36-24N-6W	C P State #3
State #4	P-2-24N-6W	C P State #4

cc:  
OCC - Santa Fe  
U.S.G.S. - Farmington  
File  
Supervisor  
Operator  
EPNG - Farmington

No Response  
Approved May 20, 1966, Effective June 1, 1966  
Oil Conservation Commission



the 1990s, the number of people in the world who are under 15 years of age is expected to increase from 1.1 billion to 1.5 billion. The number of people aged 65 and over is expected to increase from 200 million to 400 million. The number of people aged 15 and over is expected to increase from 3.5 billion to 4.5 billion. The number of people aged 15 and over is expected to increase from 3.5 billion to 4.5 billion. The number of people aged 15 and over is expected to increase from 3.5 billion to 4.5 billion.

1. *Chlorophyll *a** and *Chlorophyll *b** were determined by the method of Arar and Collins (1971).

NO. OF COPIES RECEIVED		4
DISTRIBUTION		
SANTA FE		1
FILE		1
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	1
OPERATOR		1
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator Wm.  
**ESTATE OF KENT ELLIOTT**  
Address  
**P.O. Box 655 El Paso, Texas 79944**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☒  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**Cleaned out well with gas to 2525, and landed tubing.**

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<b>C.P. STATE</b>	<b>1</b>	<b>BALLARD PC</b>	State, Federal or Fee	
Location				
Unit Letter		Feet From The	Line and	Feet From The
<b>H</b>		<b>1650</b>	<b>North</b>	<b>990 East</b>
Line of Section	Township	Range	NMPM,	County
<b>2</b>	<b>24N</b>	<b>6W</b>	<b>Rio Arriba</b>	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<b>El Paso Natural Gas Co.</b>		
If well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. Rge.
		<b>Yes.</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

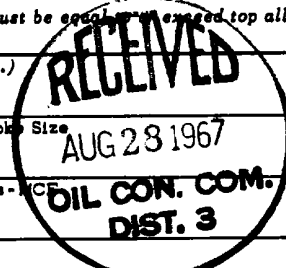
IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
	<b>8/25/67</b>	<b>2525</b>	<b>2525</b>					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
	<b>Picture Cliff</b>	<b>2456</b>	<b>2473</b>					
Perforations						Depth Casing Shoe		
<b>2456 to 2476.</b>						<b>2525</b>		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or greater than top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

MA Neely  
(Signature)

Agent  
(Title)

8/25/67  
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 28 1967, 19

Original Signed by Emery C. Arnold  
SUPERVISOR DIST. #3  
TITLE

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.







NO. OF COPIES RECEIVED	1
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	2

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator <b>Estate of Kent Elliott</b>	8. Farm or Lease Name <b>C.P. STATE</b>
3. Address of Operator <b>P.O. Box 655 El Paso, Texas 79944</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>H</b> , <b>1650</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>24N</b> RANGE <b>6W</b> NMPM.	10. Field and Pool, or Without <b>BALLARD DC</b>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <b>Rio Arriba</b>

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:
REMEDIAL WORK <input checked="" type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

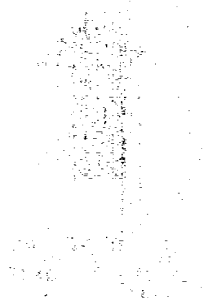
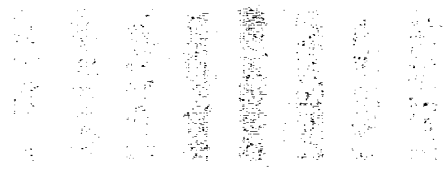
**August 22, 1967:**

Moved on location and pulled 2473' of 2.375" tubing. Rerun 2" tubing and cleaned out hole of frac sand and water to 2525' and landed 2" tubing @ 2473'. Moved rig from location.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>NA Neely</i></u>	TITLE <b>Agent</b>	DATE <b>8/25/67.</b>
APPROVED BY <u><i>Emory E. Lueders</i></u>	TITLE <b>SUPERVISOR DIST. #3</b>	DATE <b>AUG 28 1967</b>
CONDITIONS OF APPROVAL, IF ANY:		



11/20/20

11/20/20



# OIL CONSERVATION COMMISSION

STATE OF NEW MEXICO

P. O. BOX 2088 - SANTA FE

87501



DIRECTOR  
JOE D. RAMEY

LAND COMMISSIONER  
PHIL R. LUCERO

STATE GEOLOGIST  
EMERY C. ARNOLD

March 28, 1978

Desert American Insurance Agency  
1517 El Paso National Bank Bldg.  
El Paso, Texas 79901

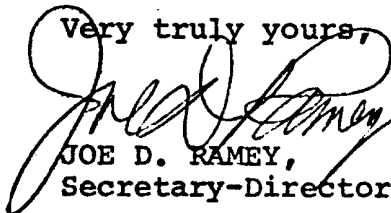
*C.P. State #1*

Re: \$5,000 One-Well Plugging Bond  
Nancy Wilcox E. Qualls,  
Principal, American Employers'  
Insurance Company, Surety  
SE/4 NE/4 of Section 2,  
T-24-N, R-6-W, Rio Arriba  
County, Depth: 2,400 feet  
Bond No. A-E-71326-12

Gentlemen:

The Oil Conservation Commission hereby approves the  
above-captioned one-well plugging bond, effective 12-30-77.

Very truly yours,

  
JOE D. RAMEY,  
Secretary-Director

JDR/LT/dr

cc: Nancy Wilcox E. Qualls  
P. O. Box 187  
El Paso, Texas 79942

Oil Conservation Commission  
Aztec, New Mexico

