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-			NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110			
-	FILE /	•	AND	Effective 1-1-65			
_	U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL GA	S			
-	LAND OFFICE						
	TRANSPORTER GAS /						
	OPERATOR 2						
I.	PRORATION OFFICE						
1	Operator Brooks Hall						
	Box 234, Farmington, N. M.						
-	Reason(s) for filing (Check proper box)	g 0011, 11.	Other (Please explain)				
	New Well	Change in Transporter of:					
- 1	Recompletion	Oil Dry Gas Casinghead Gas Condense	ate Effective 1/	/1/66			
L	Change in Ownership X	CdsInghedd dds Condens	die Directive 1/				
	f change of ownership give name and address of previous owner	Aspen Crude Purchasing C	Co., Box 234, Farmington,	<u>N. M.</u>			
II.	DESCRIPTION OF WELL AND I	LEASE Well No Pool Nam	e, Including Formation	Kind of Lease			
	Lease Name Jicarilla 126	1 ,		State, Federal or Fee Federal			
	Location						
	Unit Letter C; 790	Teet From The NorthLine	and 1555 Feet From Tr	ne East			
Line of Section 1 , Township 24N Range 4N , NMPM, Rio Arriba							
		PER OF ON AND NATURAL CAS					
111.	Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)			
		2 5	Address (Give address to which approve	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Cas		Box 990, Farmington, N.				
	El Paso Natural Gas (If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	2			
	give location of tanks.		Yes				
v.,	If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:				
1 V .	COMPLETION DATA Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Date Spudded	Date Compt. Reday to Frod.	Total Depti.				
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	ROLE SIZE	CASING & YOUNG SIZE					
v	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil a	and must be equal to or exceed top allow			
٠.	OIL WELL						
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	JAN 1 8 1966			
			1	JAN COM.			
	GAS WELL			JANTO 15 COM.			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Growity of Opplosite			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size			
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION COMMISSION			
			APPROVED JAN 1				
	Commission have been complied	regulations of the Oil Conservation with and that the information given	Original Signed	Emery C. Arnold			
above is true and complete to the best of my knowledge and belief.			Supervisor Dist. # 3				

(Title) 1/17/66

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completes within