			
NO. OF COPIES RECEIVED	NEW MEXICO OIL C	COUSERVATION COMMESSION	, Form C -104
SANTA FE	1	REQUEST FOR ALLOWABLE Supersedes Old C-10	
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR			
PRORATION OFFICE Operator			
El Paso Natural G	as Company		
Box 990, Farmingto	on, New Mexico		
Reason(s) for filing (Check proper be		Other (Please explain)	7
!lew We!l	Change in Transporter of: Oil Dry Ga	Change Lease Num from Federal #6-	
Recompletion Change in Ownership	Casinghead Gas Conder		O
If change of ownership give name and address of previous owner			
I. DESCRIPTION OF WELL ANI) LEASE		
Lease Narie		me, Including Formation	Kind of Lease State, Federal or Fee
Federal Location	27 Gava	lin Pictured Cliffs	State, 1 edetal of 1 ee
Unit Letter D ; 10	15 Feet From The North Lin	e and 910 Feet From	The West
Line o: Section 6 , T	ownship 24-N Range	1-W , NMPM, Rio	Arriba co
I. DESIGN/ TION OF TRANSPORMED IN Name of Puthorized Transporter of C	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	eved copy of this form is to be sent)
El Paso Natural Gas C	ompany .	Box 990, Farming	ton. New Mexico
Name of Futhorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
El Paso Natural Gas C	ompany	Box 990, Farming	ton, New Mexico
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff.
Date Spud led	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TOCE SIZE			
7. TEST DATA AND REQUEST OIL WELL	able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas li	·
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 tow, pump, gas to	Cost in the second
Length of Test	Tubing Pressure	Casing Pressure	Choke Siz
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas MCF AUG 4 3 1165
			OIL SON. COM.
GAS WELL		In. a haras	DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION
		AUG 18 1965	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed By BY A. R. KENDRICK	
ODIO18144 - 04-5			compliance with RULE 1104.
OR'G!NAL SIGNED E.S. OF	BERLY	If this is a request for allow	wable for a newly drilled or dee
(Signature)		well, this form must be accompanied by a tabulation of the devi	

Petroleum Engineer

August 17, 1965

(Title)

(Date)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

County

Plug Back Same Res'v. Diff. Res'v.

PORT OIL AND NATURAL GAS

r recovery of total volume of load oi h or be for full 24 hours)	l and must be equal to or exceed top allow-
Producing Method $(Flow, pump, gas)$	lift, etc.)
Casing Pressure	Choke Size
Vater - Bbls.	Gas MCF AUG _ 3 1145
	DIST. 3
Bbls. Condensate/MMCF	Gravity of Condensate
Casing Pressure	Choke Size
OIL CONSERV	ATION COMMISSION
APPROVED AUG 18 1965	
Original Signed By	, 10
BY A. R. KENDRICK	INSER DICT NO 3
TITLE PETROLEUM ENG	INEER DIST. NO. 3
This form is to be filed in	compliance with RULE 1104.
If this is a request for allowell, this form must be accomptests taken on the well in accomptests.	wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.
able on new and recompleted v	
well name or number, or transpo	I, and VI only for changes of owner, rter, or other such change of condition.
Separate Forms C-104 mu completed wells.	st be filed for each pool in multiply