NO. OF CUFICE REC			
DISTRIBUTION			
SANTAFE			
FILC			
U.S.G.S.		<u> </u>	
LAND OFFICE		ļ	
TRANSPORTER	GAS		
OPERATOR		l	<b> </b>
PROBATION OF		<u> </u>	

DISTRIBUTION  SANTA FC  FILC  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR  PROBATION OFFICE	REQUEST F	DESTRUCTION COMMISSION FOR ALLOWABLE AND PASPORT OIL AND NATURAL	Form C-104 Superseder Old C-104 and C-110 Effective 1-1-65		
Northwest Pipelin	e Corporation				
Address		07401			
Reason(s) for filing (Check proper box New Wo!!  Recompletion Change in Ownershir [X]	Change in Transporter of:  Oil Dry Gas	sale X	gton, New Mexico 87401		
and address of previous owner	El Paso Natural Gas Compai	IV, 1 () BOX 77() 1 d			
L. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including Fo	rmation Kind of Lease Lease red Cliffs State, Fegeral or Fee II 03995			
Federal Location		•	om The		
Unit Letter D: 10	15 Feet From The North Line	n u Rio	Arriba County		
Line of Section 6 To	waship 244 Range	T W , NMPM, 1113	County		
Name of Authorized Transporter of Control Northwest Pipeline Control Name of Authorized Transporter of Control Nam	Orporation usinghead Gas or Dry Gas X	Address (Give address to which approved copy of this form is to be sent)  501 Airport Drive, Fermington, New Mexico 3,40.  Address (Give address to which approved copy of this form is to be sent)  Box 990, Fermington, New Mexico 3,401			
El Paso Natural Cas H well produces oil or liquids,	Unit Sec. Twp. Eqe.	Is gas actually connected? When			
give location of tanks.	rith that from any other lease or pool,	give commingling order number:			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff, Resty,		
Designate Type of Complet	ion - (X)	Total Depth	P.B.T.D.		
Date Spudded		and Con Pay	Tubing Depth		
Elecations (DF, RKB, RT, GR, etc.)	Nume of Producing Formation	Top Oil/Gas Pay			
Perforations			Depth Casing Shoo		
	TUBING, CASING, AN	D CEMENTING RECORD	ALONG CENTAL		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be o	after recovery of total values of load	doil and must be equal to or exceed top allow.		
OH. WILL	able for this d	cpin of be for just the	os lift, etc.)		
Date Filet New Cil Fun To Tanks		Casin Pressue	Choke Size		
Longth of Test	Tubing Pressure	JAN 22 1974	- VOE		
Actual Prod. During Test	Oil-Bhis.	Water Bble. OIL CON. COM.	Gus-MCF		
		DIST. 3	<del></del>		
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Actual Pred. Test-MCF/D		Church (B)	Choke Size		
Teating Method (pitot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressurs (Ebut-in)			
VI. CERTIFICATE OF COMPLIA	INCE	[]	RVATION COMMISSION		
	t and the Oil Conservation	APPROVED FEB 7	1974		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Sign	Original Signed by A. R. Kandrick		
		TITLE PETROLEUM ENGINEER DIST. NO. 2			
ORIGINAL CICAL	ED BY R. L. MAHAFFEY		d in compliance with RULE 1104.  cilowable for a newly drilled or deepend		
		well, this form must be acc	Accuidance with RULE 111.		
OFFICE SUPERVISOR			rm must be filled out completely for allow		

(Title) (Date) All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.