UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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BLM	MAIL	MOOR

	BLM MAIL MULM	
Sundry Notices and Reports	on Wells S5 SEP - 6 PM 1:55	
1. Type of Well GAS	070 FARMATON, NM	Lease Number SF-078922 If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator MERIDIAN OIL	8.	Canyon Largo Unit Well Name & Number
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-	-9700 9.	Canyon Largo U #8 API Well No. 30-039-05672
4. Location of Well, Footage, Sec., T, R, M 1800'FNL, 918'FWL, Sec.1, T-24-N, R-7-W, NMPM		Field and Pool Ballard Pictured Cliffs County and State Rio Arriba Co, NM
_X Notice of Intent	of Action Change of Plant New Construct Non-Routine I	ans cion Fracturing ff
13. Describe Proposed or Completed Operations		
It is intended to plug and abandon the subjant and wellbore diagram.	ject well according to	the attached procedure
		ECENVED SEP 2 1 1995
	@[]	L COM. DIV. Diff. 3
I hereby certify that the foregoing is true Signed ROS3) Title Rec (This space for Federal or State Office use)	gulatory Administrator	r_Date 9/5/95
APPROVED BYTitle CONDITION OF APPROVAL, if any:	Date	

APPROVED
SEP1 9 1995
PISTRICT MANAGER

NMOCD

PLUG & ABANDONMENT PROCEDURE

8/29/95

Canyon Largo Unit #8 Ballard Pictured Cliffs NW Section 1, T-24-N, R-07-W Rio Arriba. New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

- 1. Install and test location rig anchors. Prepare blow pit. Comply to all NMOCD, BLM, and MOI regulations.
- MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location.
 NU relief line. Blow down well and kill with water as necessary. ND wellhead and NU BOP. Test BOP.
- 3. POOH laying down 1-1/4" tubing (75 jts @ 2466', bottom 10' perf'd, tbg-stop welded above perfs). PU 5-1/2" gauge ring and RIH to 2485'. POOH.
- 4. Plug #1 (Pictured Cliffs, Fruitland, Kirtland, and Ojo Alamo tops): RIH with 5-1/2" CIBP set @ 2480'. Mix 88 sx class B cement and spot cement above CIBP from 2480' to 1761'. PU above cement and spot water to 350'. Pressure test casing to 500#.
- 5. Plug #2 (Nacimiento to Surface). Perforate 2 holes @ 350'. Establish circulation out bradenhead valve. Mix approximately 94 sx class B cement and pump down 5-1/2" casing. Circulate good cement out bradenhead valve. Shut in well. WOC.
- 6. ND BOP and cut off wellhead below surface casing collar. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.

Recommended

Operations Engineer

Approval:

Production Superintendent

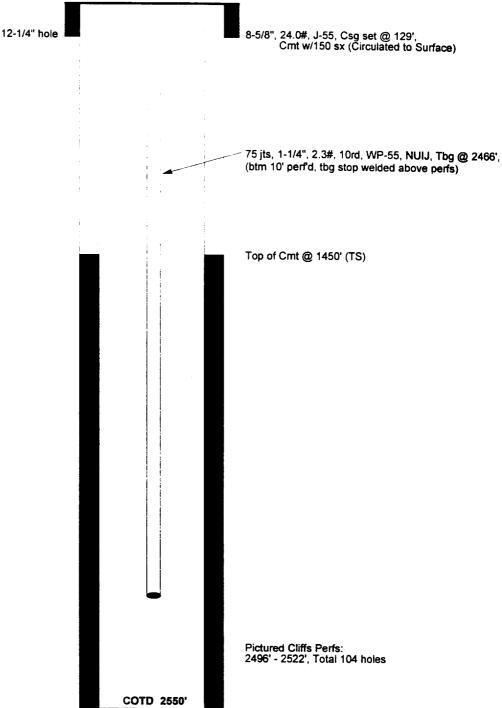
Canyon Largo Unit #8

CurrentBallard Pictured Cliffs

NW Section 1, T-24-N, R-7-W, Rio Arriba County, NM

Today's Date: 8/11/95 Spud: 5 /22/58 Completed: 7/13/58

Nacimiento @ 300'



Ojo Alamo @ 1811'

Kirtland @ 1981'

Fruitland @ 2323'

Pictured Cliffs @ 2480'

Lewis @ 2562'

7-7/8" hole

TD 2591'

5-1/2", 15.5#, J-55, 8rd, Csg set @ 2589', Cmt w/200 sx

Canyon Largo Unit #8 Proposed

Ballard Pictured Cliffs

NW Section 1, T-24-N, R-7-W, Rio Arriba County, NM

