

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 7, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Canyon Largo Unit, Well No. 97, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

(Company or Operator)

(Lease)

A, Sec. 2, T. 24N, R. 7W, NMPM., Ballard Pictured Cliffs Ext. Pool

Unit Letter

Rio Arriba

County. Date Spudded 3-30-60 Date Drilling Completed 4-4-60

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

990'N, 990' E

Elevation 6837 Total Depth 2590' ~~xxx~~ C.O. 2577

Top Oil/Gas Pay 2455' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2455-2461; 2472-2488

Open Hole None Depth 2590 Depth Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>126</u>	<u>90</u>
<u>2 7/8"</u>	<u>2579</u>	<u>100</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 518 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 18,354 gal. water & 18,000# sand.

Casing 642 Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____

RECEIVED

JUN 8 1960

OIL CON. COM. DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 8 1960, 19____

El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: ORIGINAL SIGNED B.H. MEANS
(Signature)

Petroleum Engineer

Title _____
Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSIO.		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
BY DIVISION		
SANTA FE	1	
ALBUQUERQUE	1	✓
U.S.S.		
LAND OFFICE		
TRANSPORTER	OIL GAS	
PERMITTING OFFICE	1	
OPERATOR	2	