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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State E- 809-A10	
7. Unit Agreement Name	
Canyon Largo	
8. Farm or Lease Name	
Canyon Largo	
9. Well No.	
97	
10. Field and Pool, or Wildcat	
Ballard P. C.	
15. Elevation (Show whether DF, RT, GR, etc.)	
6837' GR	
12. County	
Rio Arriba	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Well <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
El Paso Natural Gas Company
3. Address of Operator
P. O. Box 289, Farmington, N. M. 87401
4. Location of Well
UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>N</u> LINE AND <u>990</u> FEET FROM <u>E</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24</u> RANGE <u>7</u> NMPM.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

Oct. 10, 12- 1981

1. Circulate hole.
2. Spot 15 sx cement plug across perforations and displace 5 sx into perfs.
3. Perforate 2 squeeze holes at 1950' (Ojo Alamo) and spot a 40 sx cement plug across squeeze holes and displace 36 sx thru holes leaving plug 1950-1800'.
4. Perforate 2 squeeze holes 150' below base surface casing at 290' and circulate 85 sx cement to surface leaving production casing full of cement.
5. Install dry hole marker.
6. Comply general requirements. Site ready for inspection.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles Gholson TITLE Production Engineer DATE 10-23-81

APPROVED BY Original Signed by CHARLES GHOLSON

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE OCT 13 1981

CONDITIONS OF APPROVAL, IF ANY: