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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 16, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. Canyon Largo Unit, Well No. 110, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)

D, Sec. 1, T. 24N, R. 6W, NMPM, Basin Dakota Pool
Unit Lessor

Rio Arriba County Date Spudded 11-26-60 Date Drilling Completed 12-20-60

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6699' DF Total Depth 7031 ~~XXXX~~ C.O. 7018

Top Oil/Gas Pay 6764(Perf.) Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6764-72; 6852-62; 6878-82; 6888-98; 6910-16; 6966-7004

Open Hole None Depth Casing Shoe 7030 Depth Tubing 6937

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day: Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 3737 MCF/Day: Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1000 gal. MA, 42,000# sand, 42,000 gal. water

Casing 685 Tubing 280 Date first new Press. 2200 Press. 2200 oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by Kay Kimbell as the Bolack No. 1. El Paso Natural Gas Company has taken over the operations of this well with name changed to the Canyon Largo Unit No. 110.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 20 1961, 19 _____ El Paso Natural Gas Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Original Signed R. S. MILLER
(Signature)

Title Petroleum Engineer

Send Communications regarding well to _____

Name E. S. Oberly

Box 900 Farmington, New Mexico

STATE OF NEW MEXICO	
OIL COMMISSION	
AZULON OIL FIELD	
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