## STATE OF NEW MEXICO ERGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA FE VALUE VALUE VALUE VALUE OPERATOR PROBATION PROBATION OPERATOR PROBATION PROBATION

## OIL CONSERVATION DIVISION P. O. BOX 2088

FICE	SANTA FE, NE	W MEXICO 8	7501			
U 1 G 1.						
TRANSPORTER OIL		R ALLOWABLE				
OPERATOR	AUTHORIZATION TO TRANS	AND SPORT OIL AND	NATUDAL CAS			
PROMATION OFFICE			TRATORAL GAS	<del></del>		
Getty Oil Company	<b>y</b>					
D O Roy 3360 C	asper, WY 82602-3360			· <del></del>		
Reason(s) for liling (Check proper b			.01			
New Well	Change in Transporter of:	1	(Please explain)		<del></del> -	
Aecompletion	C11 XX D1y G			ransporter was Co., now it is		
Change in Ownership	Casinghead Gas Conde		ermian Corpora			
change of ownership give name						
nd address of previous owner						
DESCRIPTION OF WELL AN						
Farming "E"	Well No. Pool Name, Including F		Kind of Leas		E-1207	
Location	Otero Gal	Tup	200 WATER	XXXXXX State	E-1207	
Unti Letter B : 7	64 Feet From The North Lit	ne and1870	Feet From	East		
Uin+ of Section 2	2/3	6W		o Arriba		
and or section Z	ownship Z4N Range		, NMPM, REF	— — — — — — — — — — — — — — — — — — —	Compt	
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of C Permian Corporat		Address (Give a	ddress to which appro	r, CO 80201 "	to be sent)	
Fermial Corporation of Gune of Authorized Transporter of G						
El Paso Natural		P.O. Bo	$\times$ 990, Farmin	gton, NM 87499	to be sent)	
! well produces oil or liquids.	Unit Sec. Twp. Rge.	Is gas actually o	connected? Wh	en	<del></del>	
rive location of tanks.	'B	Yes	 <del> </del>			
OMPLETION DATA	with that from any other lease or pool,	give comminglin	g order number:		<del></del>	
Designate Type of Complet	ion - (X)	New Well Wor	rkover Deepen	Plug Back   Same Res	i'v. Dill. Ros	
Pate Spudded	Date Compl. Ready to Prod.	Total Depth		<u> </u>	· •	
		Total Bapta		P.B.T.D.		
levations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pa	Y	Tubing Depth	<del></del>	
Perforations		<u> </u>		ļ		
				Depth Casing Shoe		
	TUBING, CASING, AND	D CEMENTING F	RECORD		****	
HOLE SIZE	CASING & TUBING SIZE	DEF	PTH SET	SACKS CEN	XEHT .	
COT DATA AND DEGREES				i		
EST DATA AND REQUEST I		ifter recovery of tot epth or be for full 2	al volume of load oil.	and must be equal to or	exceed top ullc	
ote First New Oil Bun To Tonks	Date of Test	Producing Melho	d (Flow, pump, gas li	ft, etc.,		
ength of Teet	Tubing Pressure	Casing Presewe		Texas		
		2414		Choke Size		
ctual Prod. During Teet	C11-851.	Water-Bble;	<del></del>	Gae-MCF		
		<u> </u>	- 00 - 5 - 1 - 2 - 7 - 1 - 2 - 7 - 1 - 2 - 7 - 1 - 2 - 7 - 1 - 2 - 7 - 1 - 2 - 7 - 2 -			
AS WELL		C	, , , , , , , , , , , , , , , , , , ,			
clual Pros. Test-MCF/D	Length of Test	Bbls. Condensat	·/MMGF	Cavity of Condensate		
esting Method (pitot, back pr.)	Tubing Presewe (shut-in)	Casing Pressure	6.53. B		<del></del>	
		Carring Pressure	(sugc-In)	Choke Size		
ERTIFICATE OF COMPLIAN	ICE	C	OIL CONSERVAT	(ION DIVISION		
		45555	OUT;	3 5 J 1984		
risica have been compiled wit	regulations of the Oil Conservation hand that the information given	APPROVED	777	<del>\</del>	19	
ove is true and complete to th	e best of my knowledge and belief,	BY	Somber !!	San 2/		
		TITLE	SUPERVISOR	DISTRICT 4 3		
11. h		This form	ñ le to be filed in o	compliance with RULE	1104.	
July 150	wiwe)	If this is	a request for allow	vable for a newly drill	ed or deepene	
Area Super	<u>intende</u> nt	tests taken o	n the well in accor	nied by a tabulation o dance with MULE 111	i in⊎ q <b>evistic</b> I.	
(T	iile)	All section able on new	ons of this form mu and recompleted we	st be fuled out completion.	tely for allow	
10-18-84 (Date)		Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition				
-		Separate	Forms C-104 must	enor other such chang t be filed for each pe	e of cougition	
	1	enmoteted wel	11.	•	•	