Form C-103 (Revised 3-55)

## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| COMPANY Skelly   | Oil Company (A  | ddress)   | Farming   | ton. N   | ew Mexic   | <u>co</u>  |   |   |
|--|---|---|---|--|--|--|---|---|
| LEASE Farming *E*  | WELL NO   | . <u>1</u> UN   | IT A  | S 2  | Т  | 241  | R   | 6W  |
| DATE WORK PERFORM  | ED September  | 13, 158 PC  | OOL   | Wild   | cat  |  |   |   |
|  |   |   |   |  |  |  |   |   |
| This is a Report of: (Ch   | eck appropriat  | e block)  |   | esults   | of Tes   | t of Ca  | sing S  | nut-on  |
| Beginning Drill  | ing Operations  |   | F   | temedi   | al Wor   | k  |   |   |
| Plugging   |   |   |   | Ī  | erf. an  | d Sand-  | Fras  |   |
| Detailed account of work   | done, nature  | and quantit   | y of m  | aterial  | s used   | and re   | sults   | obtaine   |
| rforated 7" casing 4637-<br>tal of 25' and 100 shots<br>S.T. #8. Ran Halliburto<br>7045' with 5/8" BHC and 1<br>s to surface in 4 minute   | n casing tester l" tep opening.   | Tool open<br>as fair blo  | to test 2 hou ow thro   | casingrament   | g perfs.<br>h good b<br>test, g  | . 4637-4<br>olow of<br>gas too   | 5', 4<br>air i<br>small                                   | 648-601<br>mmediat<br>to mea                            |
| minutes SIEHP 1520#, Hy<br>rough 7" easing perferat  | d. press in and<br>iens 4637-45',   | out 1970.<br>4 <b>648-</b> 60, a<br>ax. TP 2100                                   | rrace<br>nd 4670<br>Min   | M Mesa<br>>-75' W<br>TP 180  | ith 50,0   | 000# 20-<br>ut down  | -40 sa<br>press<br>24 mi                                  | nd and<br>1100  |
| minutes SIMP 1520, Hy<br>rough 7" easing perferat<br>la. water by Halliburton<br>FILL IN BELOW FOR P   | d. press in and<br>iens 4637-45',<br>BDP 3000', M<br>REMEDIAL WO  | out 1970.<br>4648-60, a<br>ax. TP 2100<br>RK REPOR                                | nd 4670<br>Min<br>TS ON   | 275' W<br>TP 180<br>LYTim  | ith 50,0<br>Of. Shi<br>e of tro  | 000# 20-<br>ut down<br>eatment<br>M - use  | press<br>24 mi  | nd and<br>1100<br>nutes,<br>ubber f                     |
| rough 7" easing perferat  la. water by Halliburton  FILL IN BELOW FOR F  Original Well Data:  DF Elev TD   | d. press in and<br>iens 4637-45',<br>BDP 3000#, M<br>REMEDIAL WO  | out 1970.<br>4648-60', as<br>ax. TP 2100<br>RK REPOR                              | Min ON  | 275' w<br>TP 180<br>LYTim<br>rat<br>bal  | ith 50,0<br>Of. Sh<br>e of tro<br>e 60 BPI<br>ls, star<br>Cor  | 000# 20-<br>ut down<br>eatment<br>M - used<br>nding pumpl Da   | -40 sa<br>press<br>24 mi<br>i 30 r<br>ress.<br>te         | nd and<br>1100<br>nutes,<br>ubber f<br>in 45 m<br>900   |
| rinutes SIMP 1520, Hy rough 7" easing perferat la. water by Halliburton FILL IN BELOW FOR F Original Well Data: DF Elev. TD Tbng. Dia Tbng   | d. press in and<br>iens 4637-45',<br>BDP 3000#, M<br>REMEDIAL WO  | out 1970.<br>4648-60, a<br>ax. TP 2100<br>RK REPOR                                | Min ON  | 275' w<br>TP 180<br>LYTim<br>rat<br>bal  | ith 50,0<br>Of. Sh<br>e of tro<br>e 60 BPI<br>ls, star<br>Cor  | 000# 20-<br>ut down<br>eatment<br>M - used<br>nding pumpl Da   | -40 sa<br>press<br>24 mi<br>i 30 r<br>ress.<br>te         | nd and<br>1100<br>nutes,<br>ubber f<br>in 45 m<br>900   |
| rinutes SIMP 1520, Hy rough 7" easing perferat ls. water by Halliburton FILL IN BELOW FOR F Original Well Data: DF Elev. TD Tbng. Dia Tbng Perf Interval (s)   | d. press in and lens 4637-45', BDP 3000', M REMEDIAL WO PBD Depth   | out 1970. 4648-60', as ax. TP 2100 RK REPOR Prod Oil String                       | nd 4670<br>Min<br>T\$ ON<br>. Int.  | )-75' w<br>TP 180<br>[LYTim<br>rat<br>bal  | ith 50,0<br>Of. Shi<br>e of tree<br>e 60 BPI<br>ls, star<br>Cor<br>Oil St  | 000# 20- ut down eatment M - use nding p mpl Da tring D  | -40 sa<br>press<br>24 mi<br>i 30 r<br>ress.<br>te<br>epth | nd and<br>1100<br>nutes,<br>ubber f<br>in 45 m          |
| rinutes SIMP 1520, Hy rough 7" easing perferat la. water by Halliburton FILL IN BELOW FOR F Original Well Data: DF Elev. TD Tbng. Dia Tbng Perf Interval (s)   | d. press in and lens 4637-45', BDP 3000', M REMEDIAL WO PBD Depth   | out 1970.<br>4648-60', as<br>ax. TP 2100<br>RK REPOR                              | nd 4670<br>Min<br>T\$ ON<br>. Int.  | )-75' w<br>TP 180<br>[LYTim<br>rat<br>bal  | ith 50,0<br>Of. Shi<br>e of tree<br>e 60 BPI<br>ls, star<br>Cor<br>Oil St  | 000# 20- ut down eatment H - use nding p mpl Da tring D  | -40 sa<br>press<br>24 mi<br>i 30 r<br>ress.<br>te<br>epth | nd and<br>1100<br>nutes,<br>ubber f<br>in 45 m          |
| rough 7" casing perforate la. water by Halliburton FILL IN BELOW FOR FOR FOR Elev. TD_ Tbng. Dia Tbng Perf Interval (s) Open Hole Interval   | d. press in and lens 4637-45', BDP 3000#, MREMEDIAL WO PBD Depth Pro  | out 1970. 4648-60', as ax. TP 2100 RK REPOR Prod Oil String                       | nd 4670<br>Min<br>T\$ ON<br>. Int.  | -75' w<br>TP 180<br>ILYTin<br>rat<br>bal   | ith 50,0<br>Of. Shi<br>e of tree<br>e 60 BPI<br>ls, star<br>Cor<br>Oil St  | 000# 20- ut down estment M - use unding p mpl Da tring D   | -40 sa<br>press<br>24 mi<br>i 30 r<br>ress.<br>te<br>epth | nd and<br>11000<br>nutes,<br>wbber f<br>in 45 m<br>9000 |
| ring SIMP 1520, Hy rough 7" easing perferat le. water by Halliburton FILL IN BELOW FOR F Original Well Data: DF Elev. TD Tbng. Dia Tbng Perf Interval (s) Open Hole Interval RESULTS OF WORKOV   | d. press in and lens 4637-45', BDP 3000#, MREMEDIAL WO PBD Depth Pro  | out 1970. 4648-60', as ax. TP 2100 RK REPOR Prod Oil String                       | nd 4670<br>Min<br>T\$ ON<br>. Int.  | -75' w<br>TP 180<br>ILYTin<br>rat<br>bal   | ith 50,0<br>of. Shr<br>e of tre<br>e 60 BPI<br>ls, star<br>Cor<br>Oil St   | 000# 20- ut down estment M - use unding p mpl Da tring D   | -40 sa<br>press<br>24 mi<br>i 30 r<br>ress.<br>te<br>epth | nd and<br>11000<br>nutes,<br>wbber f<br>in 45 m<br>9000 |
| rough 7" easing perferate la. water by Halliburton FILL IN BELOW FOR FOR FOR Elev. TD Thing. Dia Thing Perf Interval (s)  RESULTS OF WORKOV Date of Test   | d. press in and lens 4637-45', BDP 3000#. MREMEDIAL WO PBD Depth Pro  | out 1970. 4648-60', as ax. TP 2100 RK REPOR Prod Oil String                       | nd 4670<br>Min<br>T\$ ON<br>. Int.  | -75' w<br>TP 180<br>ILYTin<br>rat<br>bal   | ith 50,0<br>of. Shr<br>e of tre<br>e 60 BPI<br>ls, star<br>Cor<br>Oil St   | 000# 20- ut down estment M - use unding p mpl Da tring D   | -40 sa<br>press<br>24 mi<br>i 30 r<br>ress.<br>te<br>epth | nd and<br>11000<br>nutes,<br>wbber f<br>in 45 m<br>9000 |
| rough 7° casing perferate la. water by Halliburton FILL IN BELOW FOR FOR FOR EDIT Original Well Data:  DF Elev. TD Thing. Dia Thing Perf Interval (s) Open Hole Interval  RESULTS OF WORKOV Date of Test Oil Production, bbls. p   | A. press in and iens 4637-45', BDP 3000#, MREMEDIAL WO PBD Depth Pro FR:  | out 1970. 4648-60', as ax. TP 2100 RK REPOR Prod Oil String                       | nd 4670<br>Min<br>T\$ ON<br>. Int.  | -75' w<br>TP 180<br>ILYTin<br>rat<br>bal   | ith 50,0<br>of. Shr<br>e of tre<br>e 60 BPI<br>ls, star<br>Cor<br>Oil St   | 000# 20- ut down estment M - use unding p mpl Da tring D   | -40 sa<br>press<br>24 mi<br>i 30 r<br>ress.<br>te<br>epth | nd and<br>11000<br>nutes,<br>wbber f<br>in 45 m<br>9000 |
| rough 7" easing perferate la. water by Halliburton FILL IN BELOW FOR FOR FOR Elev. TD Thing. Dia Thing Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOV Date of Test Oil Production, bbls. For Gas Production, Mcf performance of Test  Gas Production, Mcf performance of Test Gas Production, Mcf performance of Test  | A. press in and iens 4637-45', BDP 3000#, MREMEDIAL WO PBD Depth Pro ER:  | out 1970. 4648-60', as ax. TP 2100 RK REPOR Prod Oil String                       | nd 4670<br>Min<br>T\$ ON<br>. Int.  | -75' w<br>TP 180<br>ILYTin<br>rat<br>bal   | ith 50,0<br>of. Shr<br>e of tre<br>e 60 BPI<br>ls, star<br>Cor<br>Oil St   | 000# 20- ut down estment M - use unding p mpl Da tring D   | -40 sa<br>press<br>24 mi<br>i 30 r<br>ress.<br>te<br>epth | nd and<br>1100d<br>nutes,<br>wbber i<br>in 45 m         |
| rough 7" easing perferate la. water by Halliburton FILL IN BELOW FOR FOR FOR EASING DETAILS OF Elev.  The perf Interval (s)  Open Hole Interval  RESULTS OF WORKOV  Date of Test  Oil Production, bbls. p  | tens 4637-45', BDP 3000', M REMEDIAL WO PBD Depth Pro ER: Der day er day s. per day                                 | out 1970. 4648-60', as ax. TP 2100 RK REPOR Prod Oil String                       | nd 4670<br>Min<br>T\$ ON<br>. Int.  | -75' w<br>TP 180<br>ILYTin<br>rat<br>bal   | ith 50,0<br>of. Shr<br>e of tre<br>e 60 BPI<br>ls, star<br>Cor<br>Oil St   | 000# 20- ut down estment M - use unding p mpl Da tring D   | -40 sa<br>press<br>24 mi<br>i 30 r<br>ress.<br>te<br>epth | nd and<br>11000<br>nutes,<br>wbber f<br>in 45 m<br>9000 |
| rough 7" easing perferate la. water by Halliburton FILL IN BELOW FOR FOR FOR EACH Original Well Data:  DF Elev. TD Thing. Dia Thing Perf Interval (s) Open Hole Interval  RESULTS OF WORKOV Date of Test Oil Production, bbls. For Gas Production, Mcf power of the production, bbls.  | PBD Depth Pro ER:  per day er day per bbl.  | out 1970. 4648-60', as ax. TP 2100 RK REPOR Prod Oil String                       | nd 4670<br>Min<br>T\$ ON<br>. Int.  | -75' w<br>TP 180<br>ILYTin<br>rat<br>bal   | ith 50,00 Shree 60 BPI 1s, star Cor Oil St   | 000# 20- ut down estment M - use unding p mpl Da tring D   | -40 sa<br>press<br>24 mi<br>i 30 r<br>ress.<br>te<br>epth | nd and<br>1100<br>nutes,<br>wbber f<br>in 45 m<br>900   |
| rough 7" easing perferate the water by Halliburton FILL IN BELOW FOR FOR FOR EASING DETERMINENT OR FILL IN BELOW FOR FOR FOR EASING TO The Elev. TD The Thing Dia The Thing Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOV Date of Test  Oil Production, bbls. For Gas Production, Mcf power of Test  Water Production, bbls. Gas Oil Ratio, cu. ft.   | PBD Depth Pro  FR:  oer day er day per bbl. cf per day  | out 1970. 4648-60', as ax. TP 2100 RK REPOR  Prod Oil String ducing For           | nd 4670<br>Min<br>T\$ ON<br>. Int.  | -75' w<br>TP 180<br>ILYTin<br>rat<br>bal   | ith 50,00 Share of tree 60 BPI Con Oil St  | 000# 20- ut down eatment M - use ming pu mpl Da tring D  | -40 set press 24 mi 30 ress. te epth                      | nd and<br>1100<br>nutes,<br>wbber f<br>in 45 m<br>900   |
| rough 7" easing perferate la. water by Halliburton FILL IN BELOW FOR FOR FOR EACH Original Well Data:  DF Elev. TD Thing. Dia Thing Perf Interval (s) Open Hole Interval  RESULTS OF WORKOV Date of Test Oil Production, bbls. For Gas Production, Mcf power of the state | PBD Depth Pro  FR:  oer day er day per bbl. cf per day  | out 1970. 4648-60', as ax. TP 2100 RK REPOR Oil String ducing For                 | Min TS ON . Int. g Dia mation   | Description of the second seco | ith 50,00 Ships of tree 60 BM Correction Cor | one 20- ut down extment M - use mding p mpl Da tring D   | -40 sa press 24 mi 30 rress. te epth_                     | nd and<br>1100<br>nutes,<br>ubber f<br>in 45 m<br>900   |
| rough 7" easing perferate the water by Halliburton FILL IN BELOW FOR FOR FOR FOR EASING PROBLEM TO Thing. Dia Thing Thing Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOV Date of Test Oil Production, bbls. For Gas Production, Mcf power water Production, bbls. Gas Oil Ratio, cu. ft. Gas Well Potential, Mc Witnessed by OIL CONSERVATION.   | Tens 4637-45",  BDP 3000%. M REMEDIAL WO  PBD  Depth  Pro  ER:  Der day  er day  per bbl.  ef per day  ON COMMISSIO | out 1970. 4648-60', as ax. TP 2100 RK REPOR  Oil String ducing Form  I here above | Trace of the second 4670 Min. TS ON . Int. g Dia mation   | TP 180 [LYTim rat bal  (s)  BE   | ith 50,00 Share of tree 60 BPI Con Oil St  | one 20- nt down extment M - use nding p mpl Da tring D  ompany informa   | -40 sa press 24 mi 30 rress. te epth                      | nd and 1100 nutes, white fin 45 m 900 f                 |
| rough 7" easing perferate the water by Halliburton FILL IN BELOW FOR FOR FORE TO Thing. Dia Thing Perf Interval (s)  Open Hole Interval  RESULTS OF WORKOV Date of Test Oil Production, bbls. For Gas Production, Mcf power water Production, bbls. Gas Well Potential, Mc Witnessed by  OIL CONSERVATION.   | Tens 4637-45",  BDP 3000%. M REMEDIAL WO  PBD  Depth  Pro  ER:  Der day  er day  per bbl.  ef per day  ON COMMISSIO | out 1970. 4648-60', as ax. TP 2100 RK REPOR  Oil String ducing Form  I here above | mation  by cere is try nowled   | TP 180 [LYTim rat bal  (s)  BE   | ith 50,00 Ships of tree 60 BM Con  | one 20- nt down extment M - use nding p mpl Da tring D  ompany informa   | -40 sa press 24 mi 30 rress. te epth                      | nd and 1100 nutes, rubber fin 45 m 900 f                |
| Tbng. Dia Tbng Perf Interval (s) Open Hole Interval  RESULTS OF WORKOV  Date of Test Oil Production, bbls. p Gas Production, Mcf performation, Mcf performation, bbls. Gas Oil Ratio, cu. ft. Gas Well Potential, Mcf Witnessed by  OIL CONSERVATION  Name Original Signed Expression  | Tens 4637-45",  BDP 3000%. M REMEDIAL WO  PBD  Depth  Pro  ER:  Der day  er day  per bbl.  ef per day  ON COMMISSIO | out 1970. 4648-60', as ax. TP 2100 RK REPOR  Oil String ducing Form  I here above | Trace of the second 4670 of the second 4670 of the second | TP 180 [LYTim rat bal  (s)  BE   | ith 50,00 Ships of tree 60 BM Con  | one at down eatment M - used inding pumple Date tring December of the company informate to the c | -40 set press 24 mi 30 ress. te epth epth set press.      | nd and 1100 nutes, rubber fin 45 m 900 f                |

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