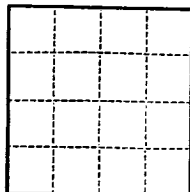


(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Indian Agency Jicarilla Tribal
Jicarilla "B"
Allottee Contract #68
Lease No. Tract #127



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	<u>Production</u>	<u>X</u>
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING		
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING		
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR		
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT		
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Perforations</u>		<u>X</u>
	<u>Report of Sand-Fracing</u>		<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 3, 1957

Jicarilla "B"

Well No. 3 is located 660 ft. from N line and 660 ft. from W line of sec. 9

1/4 Section 9
(1/4 Sec. and Sec. No.)

24N
(Twp.)

5W
(Range)

N.M.P.M.
(Meridian)

Wildcat (Hogah)
(Field)

Rio Arriba
(County or Subdivision)

New Mexico
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 220 Jnts. $\frac{5}{8}$ " casing set at 7123' with Halliburton DV two-stage tool set at 3630'. Cemented bottom section with 300 sacks regular & 300 sacks pozzol cement. Waited on cement 6 hrs. Ran Temperature survey to 6100' & found top of cement at 5435'. Opened two-stage tool at 3630' & cemented thru tool with 250 sks. reg. & 250 sks. pozzol cement.

Perforated $\frac{5}{8}$ " casing 6912-6937' & 6900-6904' with 4 Lane Wells Type "E" bullets per ft., total of 29', 116 shots. Ran 238 Jnts. 2" tubing set at 6897'. Displaced water with oil.

Frased $\frac{5}{8}$ " casing perforations 6900-6904' & 6912-6938' with 20,000# sand & 28,000 gals. lease oil. BDP 2100#, Max. TP 3700#, Min. press. 3300#, average inj. rate 25 BPM. Flushed with 238 bbls. oil. Shut down press. 2400#. Left shut in 5 hrs. & pressure dropped to 1200#. Opened well up & flowed 322 bbls. lead oil in 10 hrs. thru various size chokes. CP 300#, TP 180#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company SKELLY OIL COMPANY

Box 426

Address Farmington, New Mexico

By (Signed) P. E. Gosper

Title District Superintendent

