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LE		FLL COMPLE	TION OR RECO			5, State	Oil & Gas Lease No.
s.g.s.			1	JAN 29	1968	Conti	ract #68 Tract #12
ND OFFICE			1	OIL CON.	COM /	7777	
PERATOR			•	\ ' '	,	////	
				V DIST.		7. Unit	Agreement Name
TYPE OF WELL							
	OIL WELI	GAS L WELL	X DRY	OTHER	00 0 33	8. Form	n or Lease Name
TYPE OF COMPLETIC	<u>я</u>	PLUG	DIEF.		off Gallu	o Zone	carilla "B"
NEW WORK OVER	DEEPE		DIFF. X		complete a	0. Woll	
lame of Operator				De.l	kota gas 1	well.	2
Skelly Oil C	ompany					10 Fis	eld and Pool, or Wildcat
Address of Operator						1	_
1860 Lincoln	Street -	- Denver, C	olorado 8020)3		DG.	sin Dakota (Gas Po
ocation of Well		·		_			
LETTERD	_ LOCATED	560 FEET !	FROM THE North	LINE AND	660 FEE	T FROM	
						12. Co	(111111)
West LINE OF SE	с. 5 т	rwp. 24N R	GE. 5W NMPM		//////////////////////////////////////	//// K10	Arriba ()
Date Spudded 1	6. Date T.D. F	Reached 17. Date	e Compl. (Ready to P	rod.) 18. Elev		•	19. Elev. Cashinghead
		9	-25-67			659 DF	<u> </u>
Total Depth	21. Plu	ıg Back T.D.	22. If Multiple	Compl., How	23. Intervals Drilled B	, Rotary Tools	Cable Tools
			iv.arry			-	<u> </u>
Producing Intervalis),	of this comple	tion - Top, Botto	om, Name				25. Was Directional Sur Made
Type Electric and Oth	ner Logs Run				<u></u>		27. Was Well Cored
Type Breetite and on							
			ASING RECORD (Rep	ort all strings se	t in well)		
		C,	ADDITION IN ECOND (11.9P.				
	T	/== DED3	TH SET HOL			ING RECORD	AMOUNT PULLE
CASING SIZE	WEIGHT LB	./FT. DEP1	TH SET HOL	E SIZE		ING RECORD	AMOUNT PULLE
	WEIGHT LB	./FT. DEP1	TH SET HOL			ING RECORD	AMOUNT PULLE
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CASING SIZE	ТОР	LINER RECORD BOTTOM		SCREEN	30.	TUBINC DEPTH S ACTURE, CEME	RECORD ET PACKER SET NT SQUEEZE, ETC.
CASING SIZE SIZE Perforation Record (1	TOP	LINER RECORD BOTTOM nd number)	SACKS CEMENT	SCREEN	30. SIZE	TUBINC DEPTH S ACTURE, CEME	G RECORD ET PACKER SET
SIZE Perforation Record /I	TOP interval, size as	LINER RECORD BOTTOM nd number) ne perfs.	SACKS CEMENT	SCREEN 32. AC	30. SIZE	TUBINC DEPTH S ACTURE, CEME	RECORD ET PACKER SET NT SQUEEZE, ETC.
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SIZE SIZE Perforation Record (II) Squeezed off (III) Knocked out by Dakota Zone 69 Interpretation 9-25-67 Interpretation 10-5-67	nterval, size as lallup Zorridge plu 900°-6938°	LINER RECORD BOTTOM and number) ne perfs. g & re-oper duction Method (F Flowing Choke Size 3/4	SACKS CEMENT 5952*-5858*. ned Basin- PROD Towing, gas lift, pum Prod'n. For Test Period	SCREEN 32. AC DEPTH IN DUCTION Ding — Size and in COC—Bbl. Cartenant	30. SIZE CID, SHOT, FR. ITERVAL type pump) Gas – MCF	TUBING DEPTH S ACTURE, CEME AMOUNT A	RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED Il Status (Prod. or Shut-in) Danected - 1/18/68
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. SIZE . Perforation Record (II Squeezed off (II Knocked out by Dakota Zone 69 3. ate First Production 9-25-67 ate of Test 10-5-67 low Tubing Press. 78# 4. Disposition of Gas (II	Production of the state of the	LINER RECORD BOTTOM md number) ne perfs. g duction Method (F Choke Size 3/4 Calculated Hour Rate fuel, vented, etc.,	SACKS CEMENT 59521-58581. PROD Towing, gas lift, pum Prod'n. For Test Period 24- Oil - Bbl.	SCREEN 32. AC DEPTH IN DUCTION Ding – Size and in CARC- Bbl. Carchinat Gas – MC 102	30. SIZE CID, SHOT, FR. ITERVAL type pump) Gas — MCF 475 Wat 28	TUBING DEPTH S ACTURE, CEME AMOUNT A Wel Water — B ter — Bbl.	RECORD ET PACKER SET NT SQUEEZE, ETC. ND KIND MATERIAL USED Il Status (Prod. or Shut-in) Danected — 1/18/68 bl. Gas—Oil Ratio Oil Gravity — API (Corr., 60) essed By
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This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Barbara 🚡

Southeastern New Mexico					Northwestem New Mexico				
T.	Anhy	т. с	anyon	Т.	Oio Atamo	T	D- //D11		
••	Dai (1. Si	trawn	т	Kintland Carteland	_	-		
٠.	Jan (I. A	toka	Т	Pictured Cliffs	200	D (/D)		
	14(03	1. M	188	Т	Cliff House	T	Y 4 111		
	7 1017013	——— i, D	evonian	Т	Menefee	T	Nr. 41.		
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T.	San Andres	T. Si	impson	Т.	Gallup	1.	Vicciacken		
T.	Glorieta	Т. м	cKee	Ba:	se Greenhorn	1.	Ignacio Qtzte		
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T.	Tubb	T. G	ranite	т	Todilto	1.			
T.	Drinkard	T. De	elaware Sand	т	Entrada	I.			
T.	Abo	T. Bo	one Springs	т	Wingate	——— 1. To			
T.	Wolfcamp	т		т.	Chinle	I.			
T.	Penn.	т	_	T	Permian	т.			
T	Cisco (Bough C)	T		T.	Penn. "A"	——— Т. ——— Т.			

FORMATION RECORD (Attach additional sheets if necessary)

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