ERGY AND MINERALS GEPARTMENT LAND OFFICE

OIL CONSERVATION DIVISION P. O. 80 X 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWARIE

TRANSPORTER	7,000	AND					
PROBATION OFFICE	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	GAS				
Operator							
Getty 0il C	ompany						
Address							
P.O. Box 33	60, Casper, WY 82602-3360						
Reason(s) for filing (Check pro		Other (Please expla	in)				
Recompletion	Change in Transporter of: Previous condensate transporter was						
Change in Ownership		Gas Plateau, Ir	nc., now it is Permian Corp.				
		densate [A]					
is change of ownership give and address of pravious own	nome er						
•							
DESCRIPTION OF WELL			\sim .				
Jicarilla "B"	Well No. Poor Name, Including Basin Dakot	7,114	of Lease Mc Lease No				
Location	3 Basin Dakot	a Siene	Indian Contract				
Unit Letter D :	660 Feet From The North	ine and 660					
	rect form the Hotel [ine and OOV Fee	From The West				
Line of Section 5	Tawnship 24N Range	5W , NMPM, Rio	Arriba				
DESIGNATION OF TRANS	Shopman on the		County				
Name of Authorized Transporte	SPORTER OF OIL AND NATURAL Of Cit Cit of Condensate AX						
Permian Corpora	ation	P.O. Box 1528, Den	h approved copy of this form is to be senif				
Name of Authorized Transporter	· · · · · · · · · · · · · · · · · · ·						
El Paso Natural Gas Company		P.O. Box 990, Farmington, NM 87499					
If well produces all or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When				
	B 32 25N 5W	Yes	1-29-68				
I this production is comming COMPLETION DATA	led with that from any other lease or pool	, give commingling order number	er:				
	CH Wall I Com Wall	Name Wall					
Designate Type of Com	pletion \rightarrow (X)	Motrover Deet	Plug Back Same Res'v. Diff. Ros				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.7.D.				
Elevations (DF, RKB, RT, GR.							
in diameter, KKB, KI, GR.	etc., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Perforations							
			Depth Casing Shoe				
	TUBING, CASING, AN	ID CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
			3ACN3 CEMENT				
EST DATA AND REQUES	ST FOR ALLOWARDS						
IL WELL	able for this d	after recovery of total volume of loc epth or be for full 24 hours)	ad oil and must be equal to or exceed top ullc				
dte First New Oll Run To Tank	Date of Test	Producing Method (Flow, pump,	gas lift, etc.)				
.ength of Test	Tubio December 1						
	Tubing Pressure	Casing Pressure	Chore Size				
ctual Pred. During Test	CII-Bbis.	Water-Bbie.	1984				
		011 000	I Dive				
		Tale Till	3				
AS WELL crual Prod. Test-MCF/D			• •				
ciddi Pidd Ter-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate				
eeling Method (pital, back pr.)	Tubing Pressure (Shut-in)						
	- Cameria	Cosing Pressure (Shut-in)	Choke Size				
ERTIFICATE OF COMPL	IANCE	C" CC::=	1 V/2F-62-2-40/0 A				
		OIL CONSE	VATION DIVISION				
tereby certify that the rules	and regulations of the Oil Conservation	APPROVED	<u> </u>				
rision have been complied	with and that the information given the best of my knowledge and belief.	BY Stand	101/				
		- Jane	- Swag				
^ /		TITLE	SUPERVISOR DUTRICT TE A				
(Signature) Area Superintendent		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatic tests taken on the well in accordance with MULE 111.					
					(Tille)	All sections of this form	n must be filled out completely for aller
				10-15-84		able on new and recomplete	d wells. I. II. III, and VI for changes of owner.
(Date)		well name or number, or trans	I. II. III. and VI for changes of owner sporter or other such change of condition				

Separate Forms C-104 must be filed for each pool in multiple completed wells.