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SANTA FE			
FILE			
U.S.G.S.		_	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		_

SANTA FE FILE U.S.G.S. LAND OFFICE		A	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65				
I.	I RANSPORTER OIL GAS OPERATOR PROPATION OFFICE Operator			,					
	Texaco Inc., Operator for Texaco Producing Inc. (TPI)								
	Recompleted to the state of the	Denver, CO 8							
	Change in Ownership If change of ownership give not		singhead Gas Con	densate TOr	TPI)				
	and address of previous owner								
IJ.	Lease Name Jicarilla B	Wei	No. Pool Name, Including Basin Da		Kind of Lease State, Federal or Fee	Ind. Lease No. Contr. 68			
	Location Unit Letter D		et From The North L						
	Line of Section 5	Township	24N Bange		Feet From The	West			
HI.	DESIGNATION OF TRANSP	· · · · · · · · · · · · · · · · · · ·			NMPM, Ric	O Arriiba - County			
	Name of Authorized Transporter o	ton 🗀	or Condensate X	Address (Give add	lress to which approved copy	of this form is to be sent)			
	Permian Corporat	ion I Casingh e ad G	Gas or Dry Gas 🟋	P. O. Box	t 1528, Denver	, CO 80201			
	El Paso Nat. Gas	Unit	, Sec. Twp. Rge.	P. O. Box	990, Farmingt				
	If well produces oil or liquids, give location of tanks.	D.	Sec. Twp. Rge. 5 24N 5W	is gas actually con	nnected? When 1-29-	.68			
īv	If this production is commingled COMPLETION DATA	with that fro	om any other lease or pool						
•••	Designate Type of Compl	etion = (X)	Oil Well Gas Well	New Well Works	over Deepen Plug E	Back Same Resty. Diff. Resty.			
	Date Spudded	·	mpl. Ready to Prod.	Total Depth	P.B.T	.D.			
	Elevations (DF, RKB, RT, GR, etc.	Name of	Producing Formation						
		, waite of	Flouring Formation	Top Oil, Gas Pay	Tubing	g Depth			
	Perforations				Depth	Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD								
	HOLE SIZE	CA	SING & TUBING SIZE	DEPT	HSET	SACKS CEMENT			
			·						
V.	TEST DATA AND REQUEST	FOR ALLO		after recovery of total	volume of load oil and must	be equal to or exceed top allow-			
	OII. WFII. able for this depth or be for full 24 hours) Parte Fire. New Oil Bun To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Length of Test	Tubing P	Pressure	Casing Pressure	Choke	Siee			
		, 42.114		Casing Pressure	CRORE	orie.			
	Actual Prod. During Teet	CII-Bbls		Water-Bbls. *	Gas-M	CF			
'_									
!	Actual Prod. Toot-MCF/D	Length of	f Test	Bbis. Condensate/	MMCF General	y of Condensate			
					U131, 3				
	Testing Method (pitot, back pr.)	Tubing Pr	ressure (Shut-in)	Casing Pressure (1	Shut-ia) Choke	Size			
VI.	CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation		0	L CONSERVATION	COMMISSION				
			APPROVED_	- JAN	<u> </u>				
	Commission have been complie	ommission have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.			Srank J. C	Lave			
	•			TITLE	CIDEDA	SOR DISTRICT # 3			
	an H				is to be filed in complian				
-	1 H	i anature i		If this is a	request for allowable for	a newly drilled or despened			
	1 1	(Signature) District Manager/Farmington				a tabulation of the deviation with RULE 111. led out completely for allow-			
•		(Title)		able on new an	d recompleted wells.				
	1/28	/ 85 (Date)		well name or nu	mber, or transporter, or oth orms C-104 must be file	nd VI for changes of owner, ner such change of condition- ed for each pool in multiply			