

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐
well well other

2. NAME OF OPERATOR
Getty Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, WY 82602-3360

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 543' FNL & 1912' FEL
AT TOP PROD. INTERVAL: same
AT TOTAL DEPTH: same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input checked="" type="checkbox"/>
(other) <u>SRA</u>	

5. LEASE

Contract #68

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "B"

9. WELL NO.

#16

10. FIELD OR WILDCAT NAME

Otero Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 6-T24N-R5W

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

14. API NO.

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15. ELEVATIONS (SHOW DF, KDB, AND WD)

6762' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-19-83, MIRU pulling unit. Welded 5 1/2" lift sub on csg. Pulled slips off casing.

On 1-20-83, RU & ran free point. Shot csg off @ 618'. TIH to 3570' spotted 100' (12 sx) cmt plug 3570'-3470'. Pulled up to 2667'. Spotted 250' (30 sx) cement plug 2667' to 2420'. Pulled up to 1970'. Spotted 100' (12 sx) cmt plug 1970'-1870'. Pulled up to 650'. Spotted 100' (24 sx) cmt plug 650'-550'. Pulled up to 375'. Spotted 100' (42 sx) cmt plug in open hole 375'-275'. Used 9.2 ppg mud between plugs.

On 1-21-83, RIH & tagged plug @ 260'. Pulled up to 60' & spotted surface plug 60'-0'. Set 5 1/2" dry hole marker. RD & MO.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct Area

SIGNED [Signature] TITLE Superintendent DATE 1-26-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: