

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.

- 1. Oil gas well well other
- 2. NAME OF OPERATOR
Cetty Oil Company
- 3. ADDRESS OF OPERATOR
P.O. Box 3360, Casper, Wyoming 82602
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 543' FNL & 1912' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
- 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON <input type="checkbox"/>	<input type="checkbox"/>
(other) Plug back and hold <input type="checkbox"/>	<input type="checkbox"/>

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

(see attached)

5. LEASE
Contract No. 68

6. IF INDIAN ALLOTTEE OR TRIBE NAME
Jicarilla Apache

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Jicarilla "B"

9. WELL NO.
16

10. FIELD OR WILDCAT NAME
Otero Gallup

11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Section 6 - T24N-R5W

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6771' DF; 6762' GL

NOTE: Report results of multiple completion or change in change on Form 9-331.

Subsurface Safety Valve: Manu. and Type

Set @ _____ ft.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. E. Lab* TITLE Area Superintendent DATE 7-17-80

(This space for Federal or State office use)

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY

TITLE _____

DATE _____

APPROVED

NMOCC

*See Instructions on Reverse Side

AUG 6 1980
James F. Sims
JAMES F. SIMS
DISTRICT OIL & GAS SUPERVISOR

This well logged off from an apparent casing leak in the Menefee zone of the Mesaverde formation in February of 1978. Due to the advanced stage of depletion and historic difficulty in returning Gallup wells to production after mud invasion, it is felt that the Gallup zone is of no further economic potential. Therefore, we propose to plug back the well and hold, pending further evaluation of recent Pictured Cliffs recompletions. Should the Pictured Cliffs be deemed economically attractive, the well would be re-completed in this zone at a later date. If not, the well will be plugged and abandoned. The planned plugging program is presented below:

1st Plug - 30 sx of cement inside 5 1/2" OD, 15.5 lb/ft casing covering the Gallup perforations @ 5956'-6056' and filling up to approximately 5900'

2nd Plug - Spot 100' plug of cement inside and outside of 5 1/2" OD, 15.5 lb/ft casing from 4230' up to 4130'. A 9 ppg mud will be spotted between cement plugs. Current cement behind 5 1/2" casing is from TD to 5056' and from 3706' to 1522'.

