NO. OF COPIES REC	_ (-		
DISTRIBUTE			
SANTA FE	1		
FILE	1	-	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	1	
	GAS	/	
OPERATOR	2		
PRORATION OF			
Operator			_
Skelly Oil (	capar	1V	

Movember 10, 1966

(Date)

	SANTA FE /	NEW MEXICO OIL REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11		
	U.S.G.S.  LAND OFFICE  OIL /	AUTHORIZATION TO TR	Effective 1-1-65			
ī	TRANSPORTER GAS / OPERATOR 2 PRORATION OFFICE					
	Operator  Skelly Oil Company					
	Address  Box 730, Mobbs, New New	xico				
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)	4 ( 4 )		
	Recompletion Change in Ownership	Oil Dry G	Well transferre to T.B. #2 eff.			
	If change of ownership give name and address of previous owner					
Į į	DESCRIPTION OF WELL AND					
	Jicarilla "R"/T.R. 42	Well No. Pec. Name, Including F	S-1	ral of Fee		
	Location Unit Letter Half ; 54	3 Feet From The North Li		Federal Cont #68		
	Line of Section 6 To	wnship <b>24N</b> Range	5N , NMPM, Rio Arr	County		
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA				
	Coverland Pipelines. I	ne .	Address (Give address to which appre	• Penver Colorado		
	Name of Authorized Transporter of Ca  El Paso Hatural Gas Co	singhead Gas 🙀 c: Dry Gas 🗀	Address force address to which appro	oved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 990, Farmington Is gas actually connected?	. New Maxico		
	give location of tanks.	8 28 25N SW	Yes	?		
IV.	If this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA					
	Designate Type of Completion	$\operatorname{con} = (X)$ Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Fleady to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil	and must be equality and to allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cal-Bbis.	Water - Bbls.	Gas-Mar OIL COM. COM.		
				DIST		
ſ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Dil- C			
			Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED	, 19		
	above is true and complete to the	best of my knowledge and belief,		d by A. R. Kendrick		
			TITLE PETROLEUM I	ENGINEER DIST. NO. 3		
	( <mark>ଡ</mark> ନ୍	SKED H. E. Aab	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened			
	Signa	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	District Superintendent (Title)		All sections of this form must be filled out completely for allow-			

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply