

Return go top

Form 9-330

Budget Bureau No. 42-R355.4.
Approval expires 12-31-60.

U. S. LAND OFFICE **New Mexico**

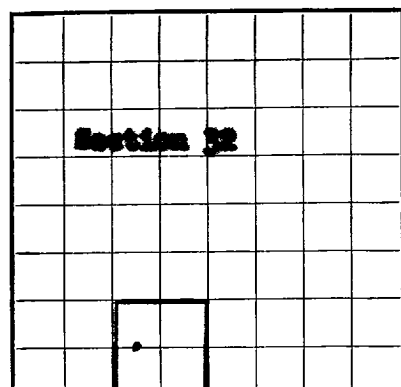
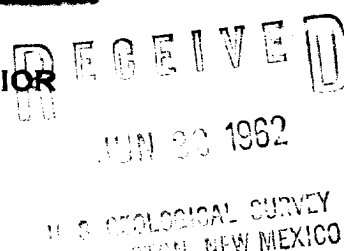
SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

000000A



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY
Company **Standard Oil Company of Texas,
A Division of California Oil Company** Address **Boxer "S", Monahans, Texas**
Lessor or Tract **Federal 17-32** Field **Undesignated** State **New Mexico**
Well No. **1** Sec. **32** T. **33N** R. **12E** Meridian **N70W** County **Rio Arriba**
Location **660** ft **N** of **S** Line and **1620** ft **E** of **W** Line of **Section 32** Elevation **6994** **C.L.**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed **J. L. Rowland**

Date **June 20, 1962**

Title **District Engineer**

The summary on this page is for the condition of the well at above date.

Commenced drilling **May 22**, 19 **62** Finished drilling **June 14**, 19 **62**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Height per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8-5/8"	24	8	Hard	140	Guide	None	--	--	Surface
5-1/2"	100	8	Hard	260	1275 Flange	None	--	--	Intermediate
4"	9.5	Finish Ft.	Hard H	930	Guide	None	--	--	To keep hole free during.

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	140	100	Plug		
5-1/2"	3800	260	Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set
Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **Surface** feet to **1275 (TD)** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

June 20, 19 **62** Put to producing **June 18**, 19 **62**

The production for the first 24 hours was **120** barrels of fluid of which **100** % was oil; **0** %
emulsion; **0** % water; and **0** % sediment. Gravity, **NKK API 40 Degree**

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

Paul White, Driller **D. L. Wilson**, Driller
P. J. Vigil, Driller **L. F. Stone**, Driller

FORMATION RECORD

Drilling Foreman

FROM—	TO—	TOTAL FEET	FORMATION
0-	1520	1520	Shales, gray, black, silty.
1520	2200	680	Shales, gray, black and siltstone, gray.
2200	2230	30	Coal, black, vitreous
2230	2400	270	Shales, gray, black, siltstone, gray,
			Sand, white, fine grained, friable.
2400	2540	60	Coal, black, vitreous.
2540	3090	510	Sand and shale.
3090	1279 (TD)	1229	Shales, gray-black, silty.
FORMATION TOPS			
Point Lookout		2560	
Mancos		2732	
Gallup		3971	

(OVER)

16-43094-4

