

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

10-14-57

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Sun Oil Company

Fred Phillips-Government

Well No. 3, in SE $\frac{1}{4}$, SE $\frac{1}{4}$,

(Company or Operator)

(Lease)

P, Sec. 32, T. 25N, R. 3W, NMPM., So. Blanco-Pictured Cliffs Pool

Unit Letter

Rio Arriba

County. Date Spudded 7-9-57

Date Drilling Completed 9-18-57 Pot. Test

Please indicate location:

Elevation Gr. 7076.9 Total Depth 3523 PBTD 3487 (F.C.)

Top Oil/Gas Pay 3376 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3407/3456'

Open Hole none Depth Casing Shoe 3523 Depth Tubing 3372

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8	159	100
5-1/2	3523	150
2	3372	-

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2695 MCF/Day; Hours flowed 24

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, oil, and sand): 43,426 gallons water & 30,000 # sand

Casing Tubing Date first new Press. 1029 Press. 1029 oil run to tanks

Oil Transporter _____

Gas Transporter Pacific Northwest Pipeline Co. DIST. 3

Remarks: Sand free parts with 43,426 gallons water & 30,000 # sand (7-18-57) spotted well in, flowed briefly to clean out sand water on 7-20-57 for 7 hrs., shut well in until potential test taken on 9-18-57

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 10-14-57 OCT 21 1957 19

Sun Oil Company

(Company or Operator)

By: [Signature]

(Signature)

Title Div. Supt. - Oper. Dept.

Send Communications regarding well to:

Name J.B. Hamilton

Address P.O. Box 1796 - Denver 1, Colorado

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

