			1
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DISTRIBUTION		ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST F	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE /	441THORIZATION TO TRA	AND	216
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL (GAS
I RANSPORTER GAS /			THE NED
OPERATOR 2			The last feet flowed I was seen
			1100 0 0 1060
I. Operator			MAY & 0 1303
Joseph B. Go	ould		OIL CON. COM.
Address			
230 Kittreds	ge Building, Denver,	Colorado 80202	DIST. 3
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condens	sate 🔲	
onango in Citato			
If change of ownership give name and address of previous owner	Sun Oil Company, P.	0. Box 1798, Denve	r. Colorado
II. DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	
Fred Phillips Gov't	3 So. Blanco Pic		glor Fee Federal SF07954
Location P QQ5	Feet From The South Line	e and 795 Feet From	East
	_	Rio Ai	rriba
Line of Section 32 Tow	vnship 25N Range 3W	, NMPM, 1020 111	County County
II. DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	S Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
		P.O. Box 1492, El	
El Paso Natural Gas	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
If well produces oil or liquids,		Yes	Sept. 18, 1957
give location of tanks.	th that from any other lease or pool,	give commingling order number:	
If this production is commingled with the completion DATA	n that from any other lease of poor,	give comminging order names	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Completion		1 1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	(5)	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Ony Gus Pay	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Perforations	1		Depth Casing Shoe
Ferrorations			
	TUBING, CASING, AND	CEMENTING RECORD	0.0000000000000000000000000000000000000
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		 	
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load o epth or be for full 24 hours)	il and must be equal to or exceed top allow
OIL WELL		Producing Method (Flow, pump, gas	lift. etc.)
Date First New Oil Run To Tanks	Date of Test	Froducting Motion (1 town) Pampy Co.	
	T. North Property of the Control of	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Cashing 1 1000 at	
	Oil-Bbls.	Water - Bbis.	Gas-MCF
Actual Prod. During Test	OII - BBIS.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
GAS WELL		D) - 0-1	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	CHORD SIZE
	1		(A TION COMMISSION
T. CERTIFICATE OF COMPLIAN	CE	OIL CONSER	VATION COMMISSION MAY 2 6 1969
		APPROVED	
hereby certify that the rules and	regulations of the Oil Conservation		Y Emery C. Arnold
hailman annd ann a maisei	with and that the information given e best of my knowledge and belief.	BY	Total Plane

(SG OUT d

(Title)

Joseph B.

May 21, 1969

Owner

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

This form is to be filed in compliance with RULE 1104.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

SUPERVISOR DIST. #3

Separate Forms C-104 must be filed for each pool in multiply completed wells.