

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

1-1-63  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Mountain States Natural Gas Corp. Kilgore, Well No. 1, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lessee)

Sec. 36, T. 25N, R. 2W, NMPM, Gavilan PG Pool  
Unit Letter

Rio Arriba

County. Date Spudded 3-10-57 Date Drilling Completed 3-19-57

Please indicate location:

Elevation NA Total Depth 3612 PBDT 3555

Top Oil/Gas Pay 3478 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3478-80

Open Hole 3510-3555 Depth 3510 Depth 3500  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: None MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1400 MCF/Day; Hours flowed 3

Choke Size \_\_\_\_\_ Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gals water and 35,000 lbs sand

Casing 927 Tubing 925 Date first new  
Press. 927 Press. 925 oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter Kl. Paso Natural Gas Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>2 5/8</u>	<u>100</u>	<u>60</u>
<u>5 1/2</u>	<u>3510</u>	<u>125</u>
<u>1 1/2</u>	<u>3500</u>	

Remarks:

Presently waiting on pipeline connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 5 1963, 19\_\_\_\_

Mountain States Natural Gas Corp.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature]  
(Signature)

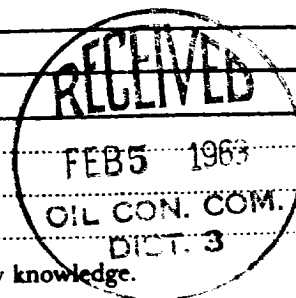
By: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Title: Vice-Pres.  
Send Communications regarding well to:

Title \_\_\_\_\_

Name: Jack A. Gale

Address: 406 Petroleum Plaza, Farmington, NM





STATE OF NEW MEXICO		
OIL AND GAS COMMISSION		
TRANSFER OFFICE		
DATE OF TRANSFER	5	
FROM	1	
TO	4	
TRANSFER TYPE		
TRANSFEROR		
TRANSFEE		
TRANSFER DATE	1	
OPERATOR	2	