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## (SUBMIT IN TRIPLICATE)

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	Dalos
Contract	# 125
Allottee	
Lease No.	
Arizona	

	OTICES AND REPORTS ON WELLS
NOTICE OF INTENTION TO DRILL  NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SI NOTICE OF INTENTION TO REDRILL OR RI NOTICE OF INTENTION TO SHOOT OR ACID NOTICE OF INTENTION TO PULL OR ALTER NOTICE OF INTENTION TO ABANDON WELL	SUBSEQUENT REPORT OF SHOOTING OR ACCURANCE U. I. SUBSEQUENT REPORT OF ALTERING CASING.  SUBSEQUENT REPORT OF REDRILLING OR REPAIR.  SUBSEQUENT REPORT OF ABANDONMENT.  CASING.  SUPPLEMENTARY WELL HISTORY.
(INDICATE AB	DVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)  FARMING TON, NEW MEXICO
	October 3, 19_59
Arisona-ilearilla Well No. 46 is locate	d
SES Section 35 (14 Sec. and Sec. No.)	(Twp.) (Range) (Meridian)
South Flaces-Pictored C. (Field)	(County or Subdivision) (State or Territory)
The elevation of the derrick flo	or above sea level isft.
	DETAILS OF WORK
State names of and expected depths to obj	ective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ing points, and all other important proposed work)
Total Jorth - 1665 Sandwister fraced with Excelding pressure - 25 Treating pressure - 150 Final pressure 1000 L.B. 30 bpm. Ran 121 jointe, 3550 Shut in for gauge.	of 2 3/5" Tubing, lander at 3559"  RECEIVED  OCT 1 4 1959  OIL CON. COM. DIST. 3
Total dorth - 1615 Senderator freed with Procedure - 25 Treating processes - 15 Final processes 1000 L.R. 30 box. Ran 121 jointe, 3550 Shat in for gauge.	RECEIVED  OCT 1 4 1959  OIL CON. COM. DIST. 3  1st receive approval in writing by the Geological Survey before operations may be commenced.
Total term - 1615 Sandawater fraced with Erechteun pressure - 15 Treating pressure - 15 Tinal pressure 1000 L.R. 10 bon. Ran Milijointe, 3558 Shat in for gauge.  Tunderstand that this plan of work mu	RECEIVED  OCT 1 4 1959  OIL CON. COM. DIST. 3  1st receive approval in writing by the Geological Survey before operations may be commenced.
Total dorth - 1615 Senderator freed with Procedure - 25 Treating processes - 15 Final processes 1000 L.R. 30 box. Ran 121 jointe, 3550 Shat in for gauge.	RECEIVED  OCT141959  OIL CON. COM. DIST. 3  1st receive approval in writing by the Geological Survey before operations may be commenced.
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