Initial Deliverability

## NEW MEXICO OIL CONSERVATION COMMISSION GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

| 0]   |  |  | Formation_  | V   |                               |   | unty                                  |  |                             |   |
|--|--|--|---|---|-------------------------------|---|---------------------------------------|--|-----------------------------|---|
|  | eline <b>Souther</b>   |  |   |   |                               | Filed   | Publi                                 | نيد  | / 10, X                     | 960                                       |
|  |  |  |   | tem-Sa  | ولالات                        | <del></del>   | Well N                                | 0  | 6                           |   |
| erator   |  |  | ease  | Pay Zone:                                       |                               | 326   |                                       |  | 3546                        |   |
| it   | Sec  |  |   | Puy Zone.                                       | 2 3/8                         | WT.   | 1                                     |  | Perf.                       | 50)                                       |
| sing: OD   | WT   | Set At_  |   | _Tubing: OD                                     |                               |   |                                       | -  |                             |   |
| oduced Thro  | ugh: Casing  | Tubine   |   | _Gas Gravity                                    |                               |   | X /40                                 | Est  | imated                      |   |
|  | Test: From   | <b>23</b> To   | 1/31/60   | * Date S.I.P. N                                 |                               |   | - 73                                  |  |                             |   |
| eter Run Size  | <b>.</b>   | Orific   | e Size  | <del>,,</del>                                   | Type Cha                      | rt  | <u>R</u>                              | _Type  | Toops                       | #   |
| ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,  |  |  | OBSERVE   | ED DATA   | ٠.                            |   |                                       |  |                             |   |
|  | pressure (Dwt)   |  |   |   | nsia + 12                     | <b>=</b>  |                                       |  | psia                        | (a  |
|  | (D)  |  |   |   | psig + 12                     |   |                                       |  |                             | (b  |
| owing tubing p   | ressure (Dwt)  |  |   |   | psig + 12                     | =   |                                       |  | psia                        | (0  |
| owing meter p  | ressure (meter readi   | ng when Dwt. meas  | ırement taker   | 1:  |                               |   |                                       |  |                             | (d  |
|  | •.   |  |   |   | psig + 12                     | =   |                                       |  | psia                        | •   |
|  | reading<br>chart reading (   | ) <sup>2</sup> x spring co                                   | nstant<br>±   |   |                               | <br>=   |                                       |  | psi                         | (e  |
|  | (d) or (d) - (c)   |  | ī   |   |                               |   |                                       |  |                             |   |
| iction loss, F   | lowing column to me<br>w through tubing: (a)   | - (c) Flow through   | casing  |   |                               | =   |                                       |  | psi                         | (1  |
|  | ige static meter pres  |  |   |   |                               |   |                                       |  |                             |   |
| NIal abart   | werage reading   |  |   |   | psig + 12                     | ! =<br>_  | 264                                   | <b>.</b>   | psia<br>psia                |   |
| Square root  | chart average readin   | g () <sup>2</sup> x s  | sp. const   |   |                               | - =   | 74                                    |  | psic                        |   |
| Corrected se   | even day avge. meter   | press. (p <sub>f</sub> ) (g) + (e)                           | )   |   |                               | =   |                                       |  | psic                        | ı (                                       |
| = (h) + (f)  |  |  | 2.000   |   |                               |   | 31.2                                  | -4   | psic                        | . /                                       |
| 111 I  | - chut in proceure ([  | )wt)   | 10,50   |   | psig + l:                     | 2 =   | 100                                   |  | parc                        |   |
|  |  | owt)   | 1000  |   | psig + 1:<br>psig + 1:        |   | ite);                                 |  | psic                        | ı (                                       |
| ellhead tubing   | shut-in pressure (D  | ed through   | 2000  |   |                               |   | *******                               |  | psic                        | ) r<br>) r                                |
| ellhead tubing   | g shut-in pressure (D<br>whichever well flowe  | wt)  | 1360  | 60  |                               |   | *******                               | l<br>2<br>5  | psic                        | ) r<br>) r<br>() se                       |
| ellhead tubing<br>c = (j) or (k) v   | g shut-in pressure (D<br>whichever well flowe<br>(Meter Run)                         | ed through   | 2000  | 60  |                               |   | *******                               |  | psic<br>psic<br>^Ab         | i ()<br>i z<br>os ()                      |
| ellhead tubing<br>c = (j) or (k) w<br>lowing Temp.   | g shut-in pressure (D<br>whichever well flowe<br>(Meter Run)                         | ed through   | 1999<br>•F+4  |   |                               |   | *******                               | 5  | psic<br>psic<br>^Ab         | ) r<br>) r<br>() se                       |
| ellhead tubing<br>c = (j) or (k) w<br>lowing Temp.   | g shut-in pressure (D<br>whichever well flowe<br>(Meter Run)                         | ed through   | 1999<br>•F+4  | CULATION  |                               |   | *******                               |  | psic<br>psic<br>^Ab         | ) r<br>) r<br>() se                       |
| ellhead tubing<br><sub>C</sub> = (j) or (k) w<br>lowing Temp.<br><sub>d</sub> = ½ P <sub>C</sub> = ½   | y shut-in pressure (D<br>whichever well flowe<br>(Meter Run)<br>(1)                  | ed through   | 1999<br>•F+4  |   |                               |   | *******                               | k<br>k<br>5<br>5   | psic<br>psic<br>oAb<br>psic | ) r<br>) r<br>() se                       |
| ellhead tubing c = (j) or (k) w lowing Temp. d = ½ P <sub>C</sub> = ½  | y shut-in pressure (D<br>whichever well flowe<br>(Meter Run)<br>(1)                  | ed through   | 1999<br>•F+4  |   |                               |   | *******                               | 5 5  | psic<br>psic<br>oAb<br>psic | n ()<br>n ()<br>os ()                     |
| ellhead tubing<br>c = (j) or (k) w<br>lowing Temp.<br>d = ½ P <sub>C</sub> = ½   | y shut-in pressure (D<br>whichever well flowe<br>(Meter Run)<br>(1)                  | ed through   | 1999<br>•F+4  |   |                               |   | *******                               | k<br>5<br>6<br>6   | psic<br>psic<br>oAb<br>psic | n ()<br>n ()<br>os ()                     |
| ellhead tubing c = (j) or (k) w lowing Temp. d = ½ P <sub>C</sub> = ½  | y shut-in pressure (D<br>whichever well flowe<br>(Meter Run)<br>(1)                  | FLOW (d)   | *F + 4  | _CULATION<br>=                                  | psig + 1                      |   | *******                               | \$<br>5<br>6<br>8<br>45                                  | psic<br>psic<br>oAb<br>psic | n (<br>n (<br>os (                        |
| ellhead tubing c = (j) or (k) w lowing Temp. d = ½ P <sub>C</sub> = ½  | y shut-in pressure (D<br>whichever well flowe<br>(Meter Run)<br>(1)                  | FLOW (d)   | *F + 4  |   | psig + 1                      |   | *******                               | h5   | psic<br>psic<br>oAb<br>psic | () z<br>() z<br>() so<br>() z             |
| eilhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  | y shut-in pressure (D<br>whichever well flower<br>(Meter Run)<br>(1)                 | FLOW (d)   | *F + 4  | _CULATION<br>=                                  | psig + 1                      |   | *******                               | \$ 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5                 | psic                        | n (<br>n (<br>ps (<br>n (                 |
| ellhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  =   | y shut-in pressure (D<br>whichever well flowe<br>(Meter Run)<br>(1)                  | FLOW (d)   | *F + 4  | _CULATION<br>=                                  | psig + 1                      |   | *******                               | \$5<br>6<br>85<br>85<br>997                              | psic                        | n (<br>n (<br>os (                        |
| ellhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  (integrate  | y shut-in pressure (D<br>whichever well flower<br>(Meter Run)<br>(1)                 | FLOW (d)   | *F + 4  | _CULATION<br>=                                  | psig + 1                      |   | *******                               | \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | psic                        | n (<br>n (<br>ps (<br>n (                 |
| ellhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  =   | y shut-in pressure (D<br>whichever well flower<br>(Meter Run)<br>(1)                 | FLOW (d)   | *F + 4  | _CULATION<br>=                                  | psig + 1                      |   | *******                               | \$5<br>6<br>85<br>\$57                                   | psic                        | n (<br>n (<br>ps (<br>n (                 |
| eilhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  | y shut-in pressure (D<br>whichever well flower<br>(Meter Run)<br>(1)  X d)           | FLOW (d)   | *F + 4  | CULATION  =                                     | psig + 1                      | 2 =   | 5                                     |  | psic                        | n (<br>n (<br>ps (<br>n (                 |
| eilhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  (integrate)   | y shut-in pressure (D<br>whichever well flower<br>(Meter Run)<br>(1)                 | FLOW (d)   | PRATE CAL  RATE CAL  VERABILIT  PSia                  | CULATION  TY CALCULA  TO STATES                 | psig + 1                      | 2 =   | 50 San 1                              |  | psic                        | n (<br>n (<br>ps (<br>n (                 |
| eilhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  (integrate  | y shut-in pressure (D<br>whichever well flower<br>(Meter Run)<br>(1)  X d)           | FLOW (d)   | PF + 4  | Company_By_C                                    | Psig + 1                      | 2 =<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>= _ =<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>= _<br>=  | S S S S S S S S S S S S S S S S S S S | L STE  | psic psic AL psic MC        | n (<br>n (<br>ps (<br>n (                 |
| eilhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  (integrate  | y shut-in pressure (D<br>whichever well flower<br>(Meter Run)<br>(1)  X d)           | FLOW (d)   | PSIG  PSIG  Mcf/day  psig                             | Company By Calcula                              | TION  PRIGINAL S              | 2 =<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>= _<br>= | BY L. M                               | L STE  | psic psic AL psic MC        | n (<br>n (<br>ps (<br>n (                 |
| ellhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  (integrate)  SUMM c =  o =  o =  o =  O =  O =  O d = | y shut-in pressure (D<br>whichever well flower<br>(Meter Run)<br>(1)  X d)           | FLOW (d)   | PF + 4  | Company By Citle Witnessed                      | Psig + 1                      | 2 =<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>= _<br>= | ) BY L. M                             | L STE  | psic psic AL psic MC        | n (<br>n (<br>ps (<br>n (                 |
| ellhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  (integrate)  SUMM c =  o =  o =  SUMM c =  o =  | y shut-in pressure (D whichever well flower (Meter Run) (1) X d)                     | FLOW (d)   | PSIQ Mcf/day psia psia psia                           | Company By Citle Witnessed                      | Psig + 1                      | 2 =<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>= _<br>= | ) BY L. M                             | L STE  | psic psic AL psic MC        | n (<br>n (<br>ps (<br>n (                 |
| eilhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  (integrate)  = Q  SUMM  Cc =  Cd =  This is date  | shut-in pressure (D whichever well flower (Meter Run) (1)  ARRY  of completion test. | FLOW V(c) V(d) Pc-Pd Pc-Pd Pc-Pw=                            | PSIQ PSIQ Mcf/day Mcf/day                             | Company By Company Company Company Company      | TION  PRIGINAL S              | 2 =<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>= _<br>= | ) BY L. M                             | L STE  | psic psic AL psic MC        | n (<br>n (<br>ps (<br>n (                 |
| ellhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  (integrate)  = Q  SUMM  c =  d =  This is date  | y shut-in pressure (D whichever well flower (Meter Run) (1) X d)                     | FLOW V(c) V(d) Pc-Pd Pc-Pd Pc-Pw=                            | PSIQ PSIQ Mcf/day Mcf/day                             | Company By Citle Witnessed                      | TION  PRIGINAL S              | 2 =   | BY L. M                               | L STE  | psic psic AL psic MC        | a (da (da (da (da (da (da (da (da (da (d  |
| eilhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  (integrate)  = Q  SUMM  Cc =  Cd =  This is date  | shut-in pressure (D whichever well flower (Meter Run) (1)  ARRY  of completion test. | ed through  FLOW  V(d) $P_c^2 - P_d^2$ $P_c^2 - P_w^2$ REMAR | PSIQ PSIQ Mcf/day Mcf/day                             | Company By Company Witnessed Company            | TION  RIGINAL S  A by  ATIONS | 2 =<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>=<br>= _<br>= | BY L. M                               | l stev   | psic psic AL psic MC        | n (d) |
| eilhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  (integrate)  = Q  SUMM  Cc =  Cd =  This is date  | shut-in pressure (D whichever well flower (Meter Run) (1)  ARRY  of completion test. | FLOW V(c) V(d) Pc-Pd Pc-Pd Pc-Pw=                            | PSIQ PSIQ PSIQ Mcf/day PSIQ PSIQ Mcf/day PSIQ Mcf/day | Company By Company Witnessed Company            | TION  RIGINAL S  A by  ATIONS | 2 =   | BY L. M                               | l stev   | psic AL psic MC             | c () c () c () c () c ()                  |
| eilhead tubing c = (j) or (k) w lowing Temp. d = ½ Pc = ½  (integrate) c = Q  SUMM c = c w = c d = c Meter error c   | shut-in pressure (D whichever well flower (Meter Run) (1)  ARRY  of completion test. | ed through  FLOW  V(d) $P_c^2 - P_d^2$ $P_c^2 - P_w^2$ REMAR | PSIQ PSIQ PSIQ Mcf/day PSIQ PSIQ Mcf/day PSIQ Mcf/day | COMPANY By Company By Company Witnessed Company | TION  RIGINAL S  A by  ATIONS | 2 =   | BY L. M                               | l stev   | psic AL psic MC             | a () os () os ()                          |

